

HyWays – The European Hydrogen Energy Roadmap
Current status and Socio-Economic Aspects

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Socio-economic Barriers to Sustainable Transport
Prague, 18 June 2007

- Introduction and current status
- Key assumptions
- Hydrogen deployment in Europe
- Key Changes and Actor Mapping (KCAM)
- Costs of infrastructure and vehicles
- Macroeconomic Effects
- Key messages from roadmap and action plan

Project goals / objectives

HyWays

Goal: Development of a harmonised European Hydrogen Roadmap and Action Plan

Participation: HyWays partners and relevant other stakeholders from industry, research and politics via workshops in each of the 10 participating countries

Discussions: facilitated through standard procedure comprising

- Vision building (2050, backcasting)
- Country profiling
- Modelling of hydrogen energy chains, energy markets, socio-economic and employment effects and policy measures
- Actor analysis to identify the implications for stakeholders and necessary actions
- Infrastructure analysis (hydrogen demand allocation and supply infrastructure build-up by forecasting)
- Benefits assessment

Participating countries

HyWays

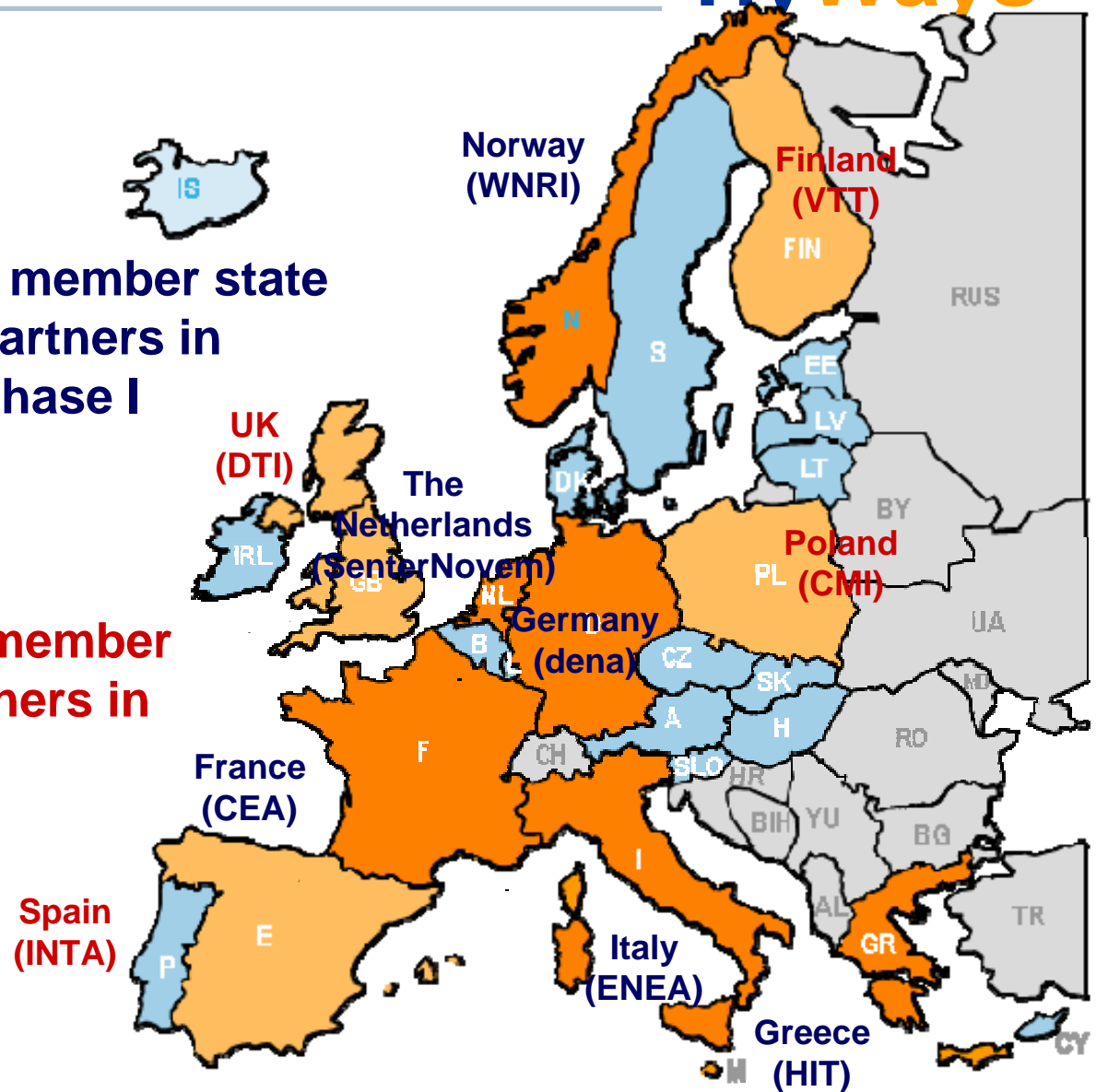
	Coverage [%] by	
	land area	population
Phase I	49,7	39,2
Phase I+II	80,5	71,4

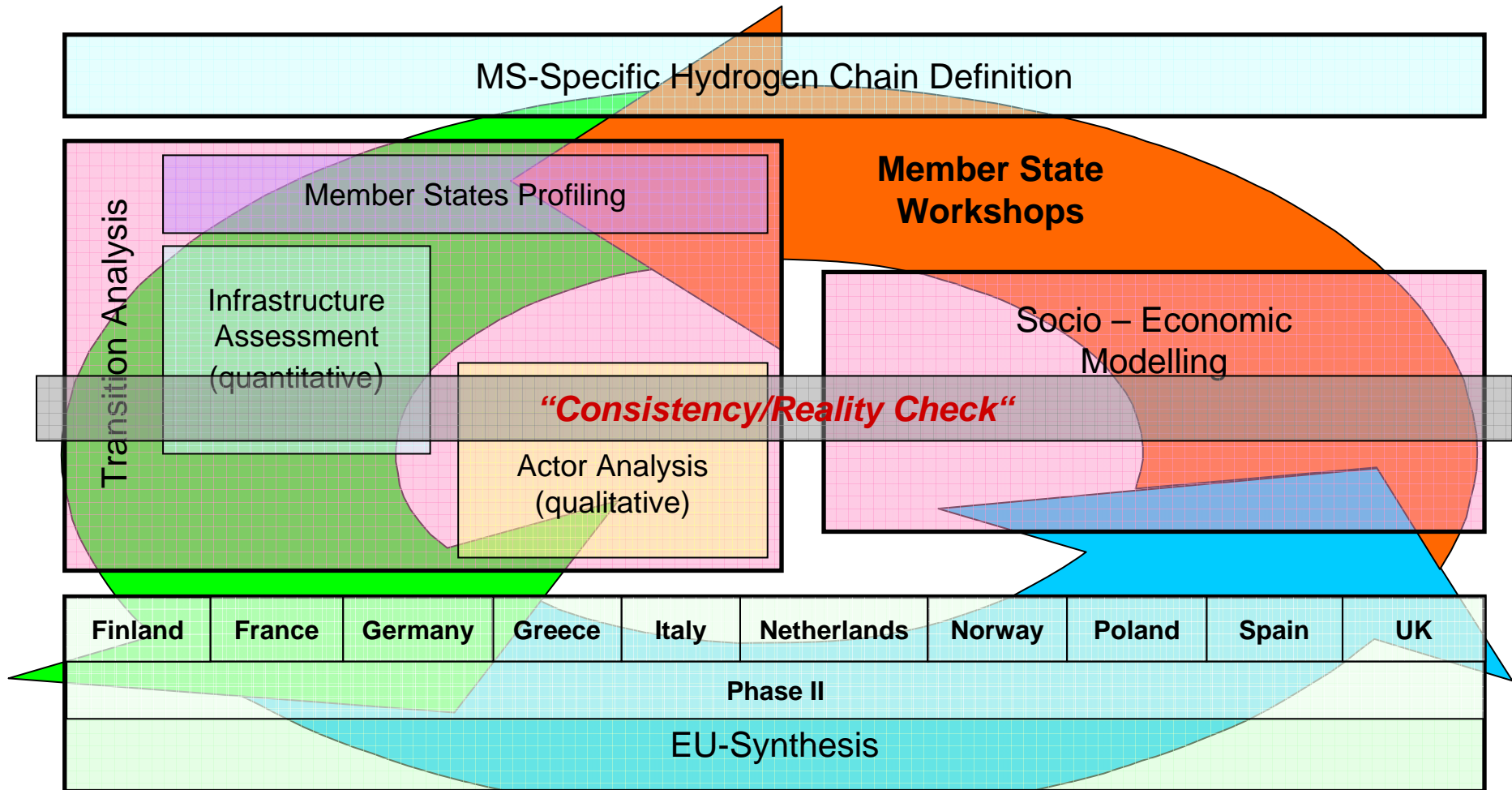
6 member state partners in Phase I

4 further member state partners in Phase II

TIME HORIZON

2010 / 2020 / 2030 / 2050





Partners

HyWays

Industry



Member states



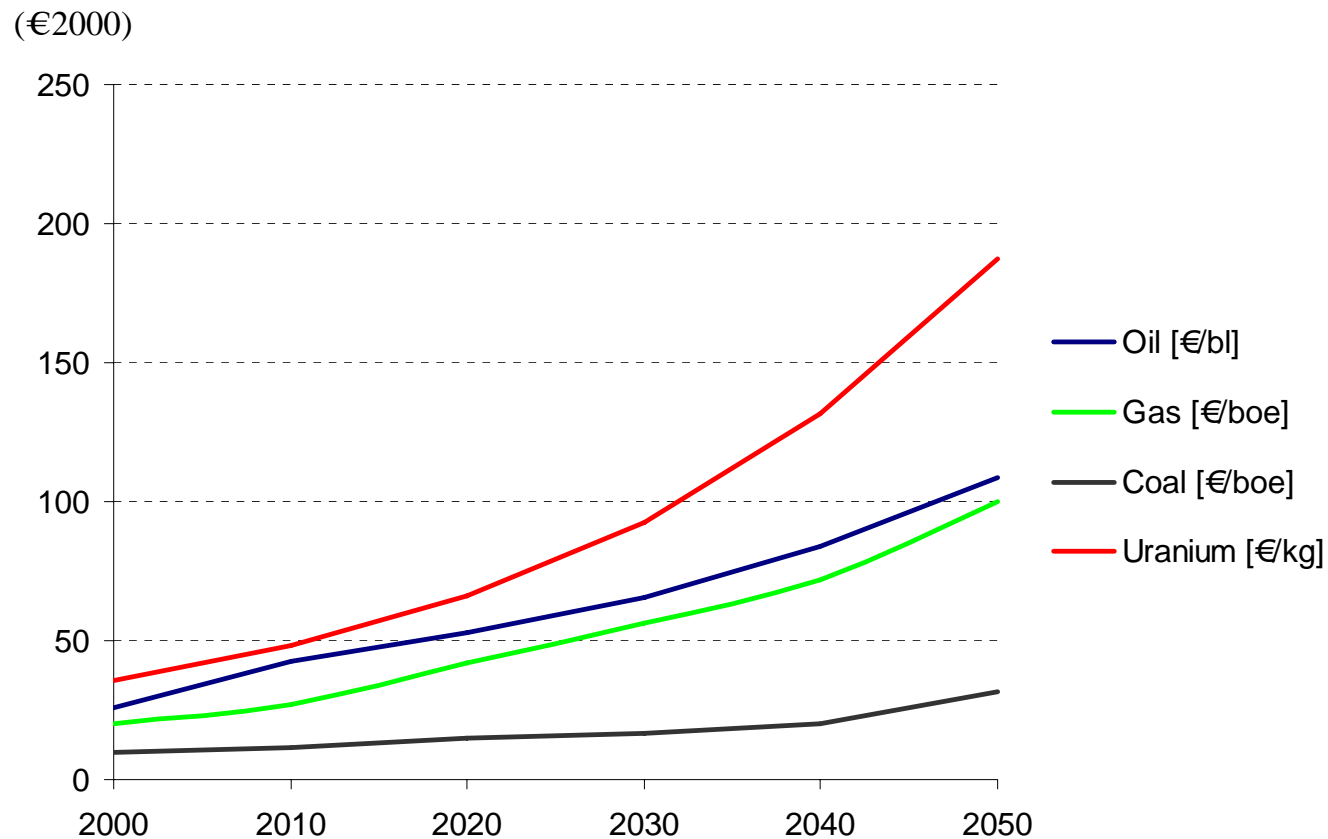
Institutes



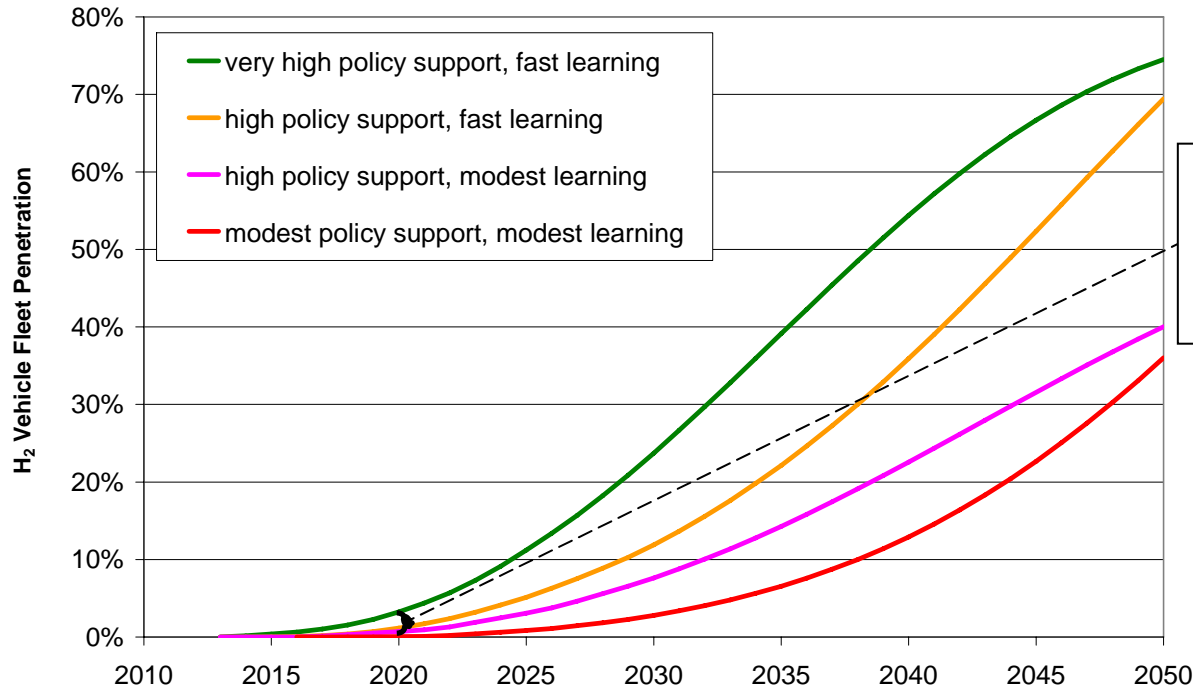
- Project to finish after 39 months by 30 June 2007
- Member state workshops completed (app. 50)
- Modeling work completed
- Most deliverables finished
- Roadmap and Action Plan in preparation

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Development of energy prices



Hydrogen demand in road transport



HFP Snapshot 2020 is spanned by scenarios *very high policy support, fast learning* and *high policy support, modest learning*!

Scenario build-up with 2 parameter

- “policy support”
- “technical learning”



- a) Very high policy support, fast learning
- b) High policy support, fast learning
- c) High policy support, modest learning
- d) Modest policy support, modest learning

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Market penetration phases

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Phase	Vehicles EU-wide	Regional spread of H ₂ use
Phase I (LHPs, JTI pre-commercial phase)	10,000	Some large-scale demonstration “ first user centres ” in Europe (LHPs)
Phase II (early commercialisation)	10,000-500,000	2-5 “ early user centres ” per country** (10-25% of total population, emerging simultaneously). Possibly also a network of transit roads for commuters out of early user centres and between them (considered by various deployment scenarios, focus: on private cars or captive fleets)
Phase III (full commercialisation)	>500,000 Step 1: 500k Step 2: 4M Step 3: 16M	Extension of existing user centres and development of new hydrogen regions; dense network installed by 2030; vehicles EU-wide: one distributed and one concentrated users deployment scenario in all steps

Early user centres and early H₂ corridors

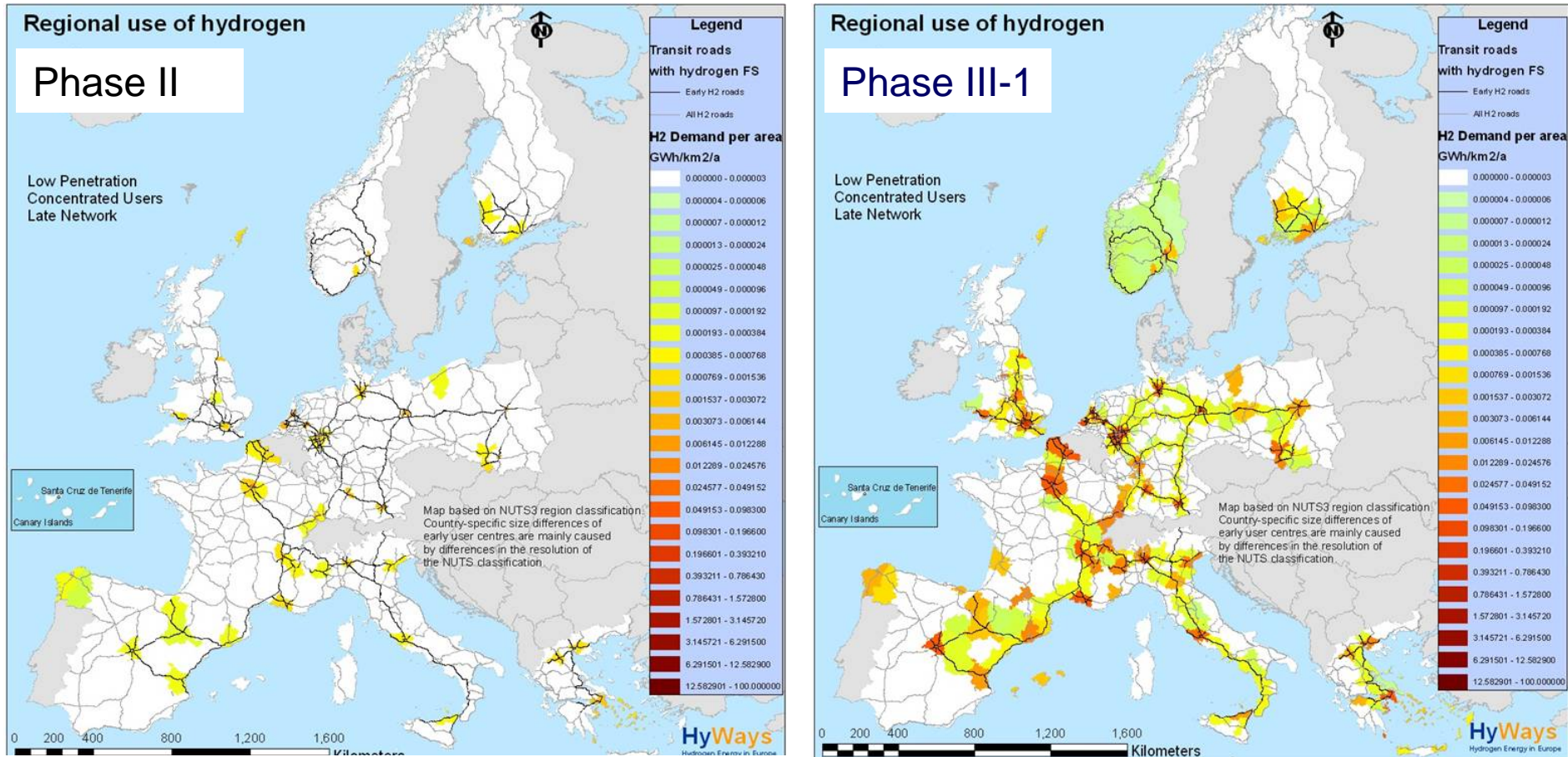
HyWays



- Based on stakeholder consensus
- Early user centres: most population centres (but also less densely populated areas)
- Early corridors (highways): ~25,000 km to connect user centres and catchment areas

Regional H₂ demand development

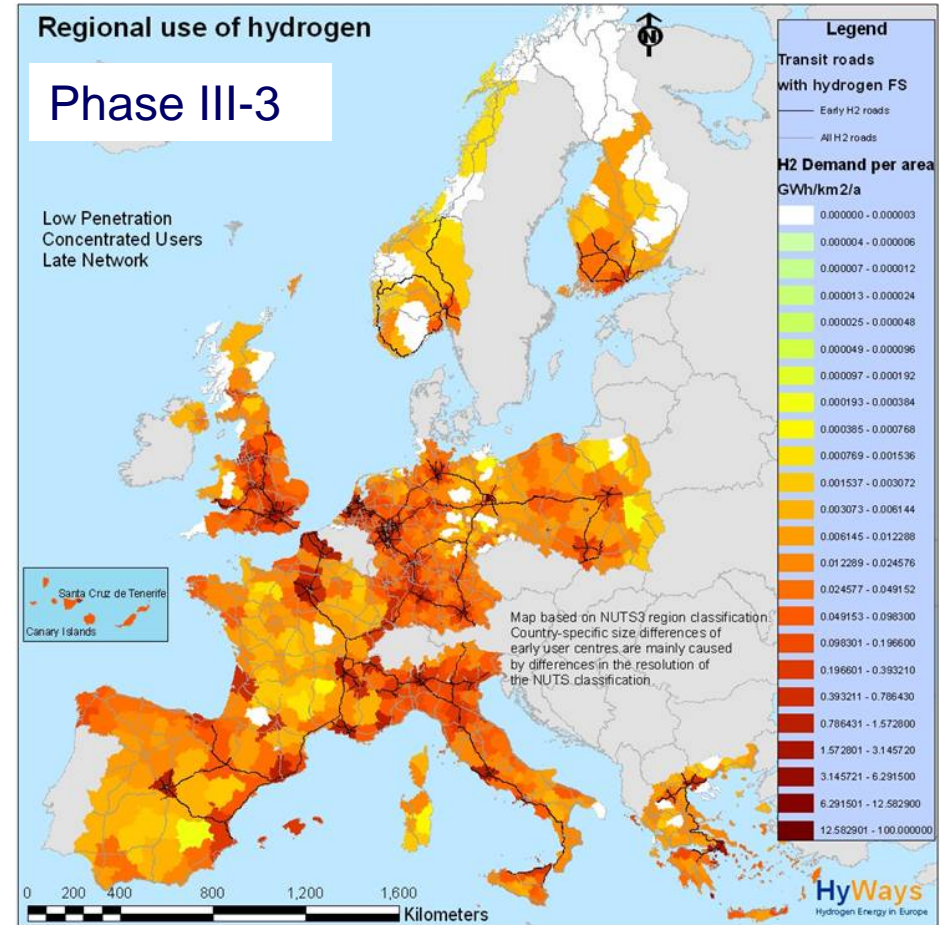
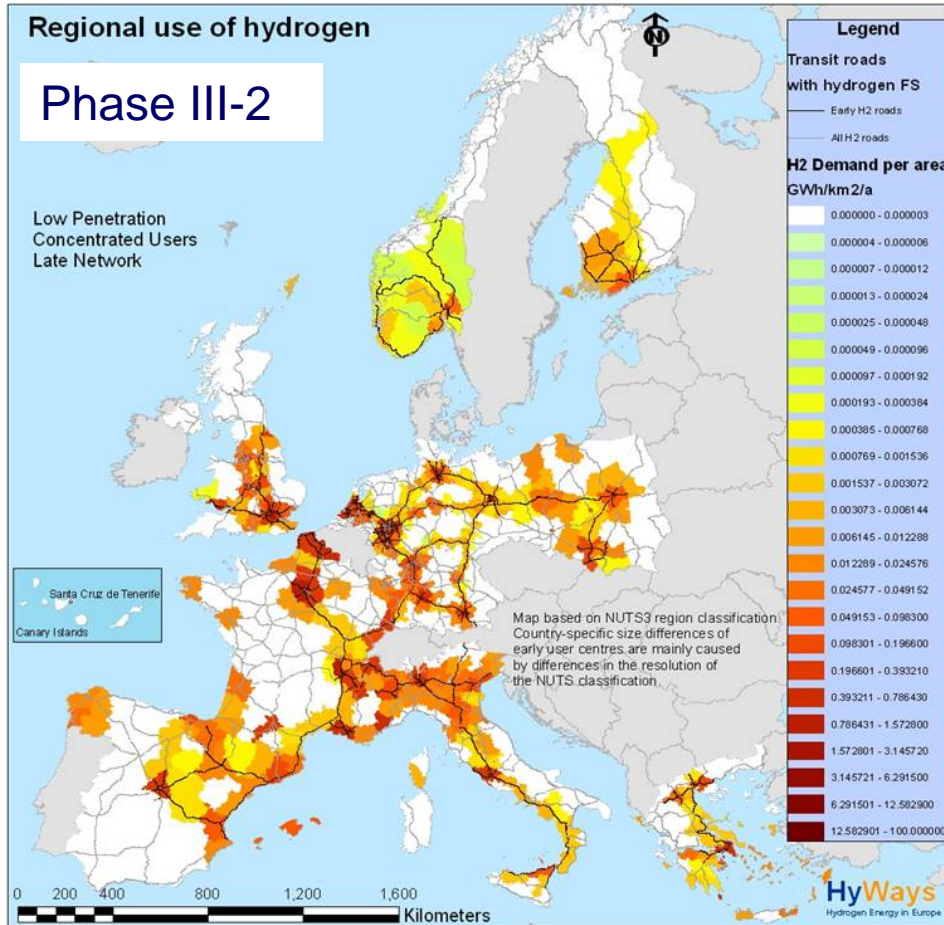
Scenario: Focus on populated areas - Late extension of corridors



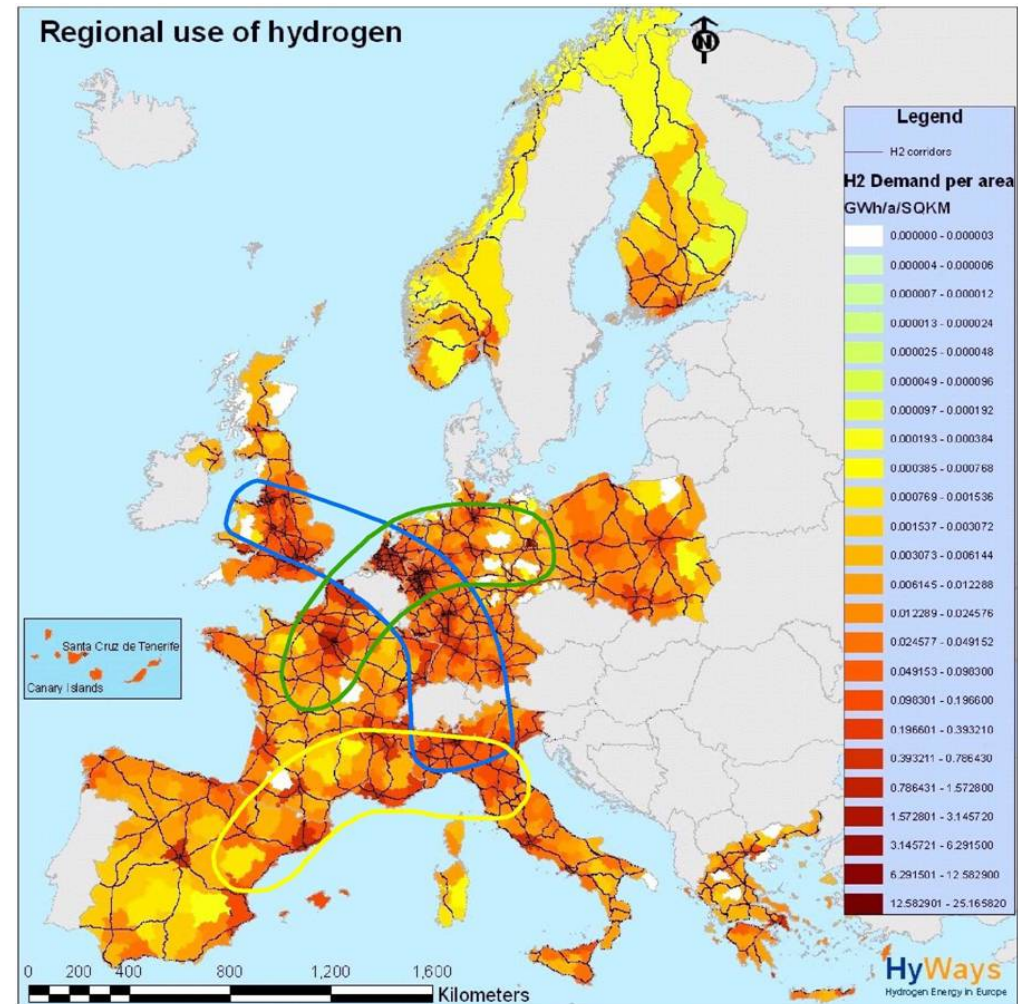
Further regional deployment: Based on demographic indicators like population density ⇒ extension of existing and build-up of new user centers (**organic growth**)

Regional H₂ demand development

Scenario: Focus on populated areas - Late extension of corridors



- Build up of a European hydrogen synthesis could follow the so-called *Blue Banana* region
 - *Blue Banana*: 40% of European people, most European cities, well developed infrastructure, relevant industries
- Followed by other attractive regions and hot spot areas

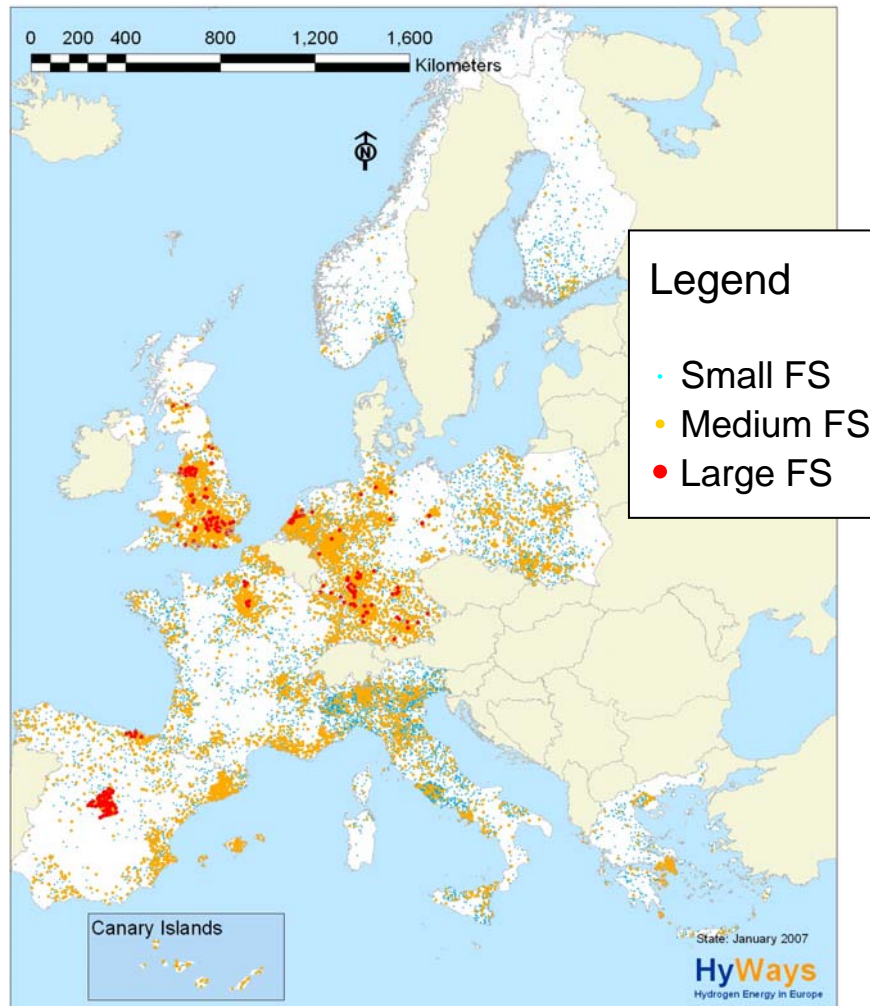


Infrastructure scenario overview



Phase		II	III-1	III-2	III-3
Hydrogen vehicles in EU27		10,000	500,000	4 mill.	16 mill.
Years these vehicle number will be realised					
Penetration scenarios	Very high policy support, high learning	2012	2015	2019	2024
	High policy support, high learning	2014	2017	2021	2027
	Modest policy support, modest learning	2017	2021	2028	2036
% of population in areas with hydrogen fuelling stations					
Local use scenarios	Distributed users	26%	32%	52%	85%
	Concentrated users	26%	75%	90%	100%
Long-distance road network supplied (10 MS)					
Long-distance road scenarios	Early road network	25,000 km	70,000 km	70,000 km	70,000 km
	Late road network	0 km	25,000 km	25,000 km	70,000 km

Spatial coverage of fuelling stations



www.HyWays.de

- First phase (2010-2015):
 - A limited number (400) of small H₂ stations
 - serving around 10.000 H₂ cars (25 cars/station in average)
 - for corridors another app. 500 small fuelling stations would be required
- Demand develops (2015 – 2025):
 - also bigger filling stations will come in
 - between 13,000 and 20,000 H₂ stations and 10 mill. H₂ vehicles in Europe.
- Massive rollout of H₂ (post 2025):
 - Gradually, same patterns as today's conventional refuelling network is reached

Example: fuelling stations spatial coverage for 8% vehicle penetration

Selected hydrogen energy chains per country



Chain (central fossil pathways mostly with CCS; stationary and CGH ₂ truck pathways not shown)	D	E ¹	F	FIN ¹	GR	I	N ¹	NL	PL	UK ¹
NG – pipeline – central SMR – H ₂ -pipeline – CGH ₂ FS ²	X	X ⁴	X	X ⁵	X	X	X ⁶	X ⁴	X	X ⁴
NG – pipeline – central SMR – liquefaction – LH ₂ truck – LCGH ₂ FS ³	X	X ⁴	X	X ⁵		X		X		X
NG – pipeline – on-site SMR – CGH ₂ FS ²	X	X		X		X		X	X	X
NG – pipeline – central SMR – CCGT (Power station)						X				
NG – pipeline – central SMR – NG/H ₂ -pipeline – CGH ₂ FS ²			X		X					
NG – liquefaction – LNG-ship – regional SMR – H ₂ -pipeline - CGH ₂ FS ²		X ⁴					X			X
NG – liquefaction – LNG-ship – onsite SMR – CGH ₂ FS ²		X								
El-mix – central electrolysis – H ₂ -pipeline – CGH ₂ FS ²	X		X							X
El-mix – on-site electrolysis - CGH ₂ FS ²	X	X	X	X		X	X			X
Nuclear electricity – central electrolysis – pipeline - CGH ₂ FS ²				X						X
Nuclear electricity – onsite electrolysis – CGH ₂ FS ²									X	
Nuclear power – HT electrolysis – H ₂ -pipeline – CGH ₂ FS ²		X	X							
Nuclear power - HT nuclear thermocycles - H ₂ -pipeline - CGH ₂ FS ²		X		X					X	X
Offshore-wind-El - central electrolysis – pipeline – CGH ₂ FS ²	X	X						X		X
Offshore-wind-El - on-site electrolysis – CGH ₂ FS ²	X		X	X		X	X		X	
Onshore-wind – central electrolysis – pipeline – CGH ₂ FS ²		X			X					X
Onshore-wind – on-site-electrolysis - CGH ₂ FS ²	X	X			X	X	X		X	X
Biomass (farmed/residual/waste wood) – gasification – H ₂ -pipeline – CGH ₂ FS ²		X	X		X			X	X	X
Biomass (farmed/residual/waste wood) – truck transport - decentral gasification – CGH ₂ FS ²	X			X		X	X			
Biomass (farmed/residual/waste wood) – train transport - decentral gasification – CGH ₂ truck - CGH ₂ FS ²				X						
Biogas – onsite SMR – CGH ₂ FS ²									X	
Municipal waste – onsite gasification – CGH ₂ FS ²						X				
Solar –thermal HT conversion – H ₂ pipeline – CGH ₂ FS ²		X				X				
H ₂ -by-product – pipeline – CGH ₂ FS ² (Poland: large-scale coke-oven gas)	X	X	X				X		X	
H ₂ -by-product – liquefaction – LH ₂ truck - LCGH ₂ FS ²						X				
Hard-coal - gasification - liquefaction - LH ₂ truck - LCGH ₂ FS ³	X			X ⁵					X	
Hard-coal – gasification – H ₂ pipeline – CGH ₂ FS ²	X	X ⁴		X ⁵		X		X	X	X
Hard-coal – in-situ gasification – H ₂ pipeline - CGH ₂ FS ²									X	
Lignite – gasification – pipeline/liquefaction – (L)CGH ₂ FS ²					X				X	

Natural gas reforming

Nuclear and grid-mix electricity

Wind

Biomass

Solar

By-product H₂

Coal

Synthesised visions of stakeholders

Choice of hydrogen energy chains strongly influenced by stakeholder preferences and country specific characteristics

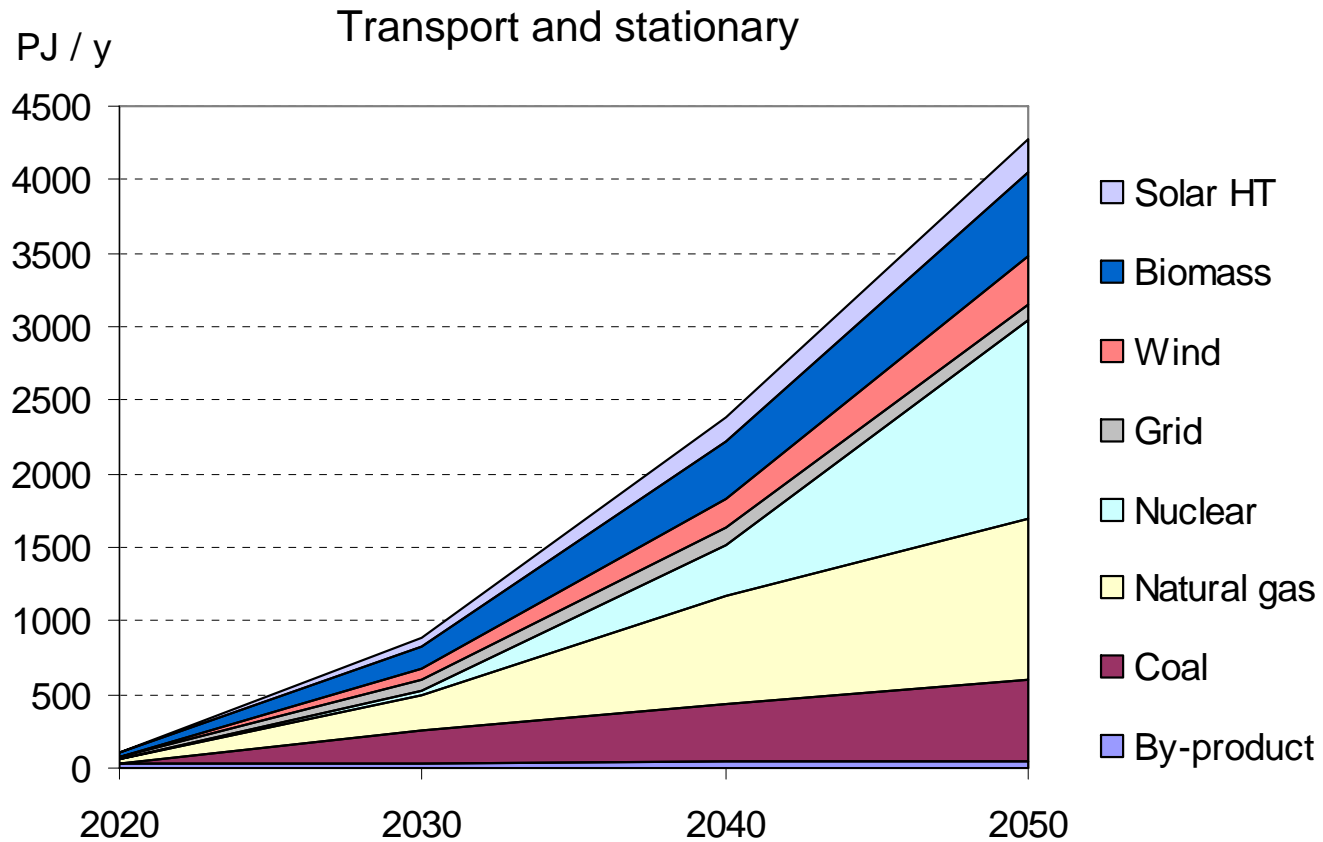
Diversified H₂ production mix found

Share of (sustainable) fossil fuels varies, decreases in time while share of renewable energy goes up

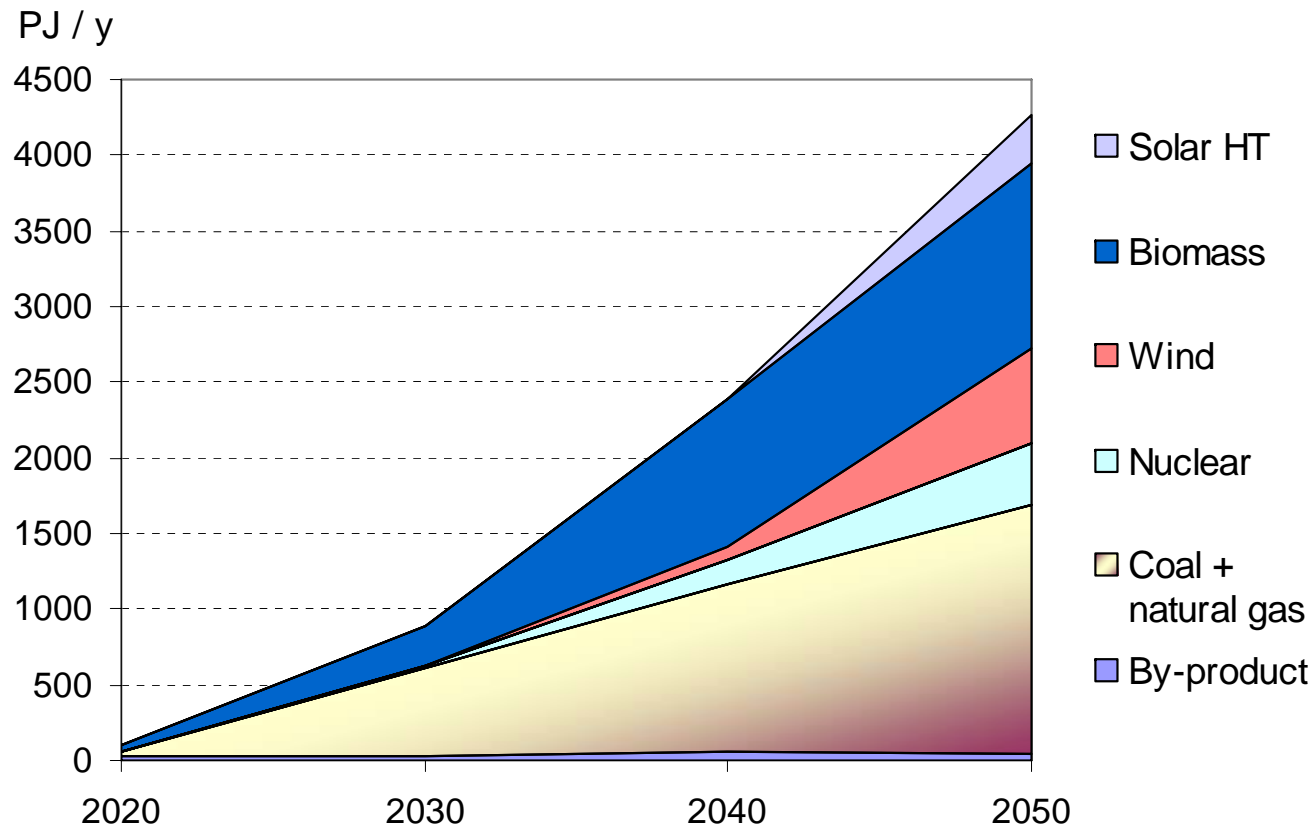
No unambiguous choice of H₂ infrastructure (no clear winner)

CCS, electrolysis, biomass gasification and SMR are key technologies in (almost) all MS visions

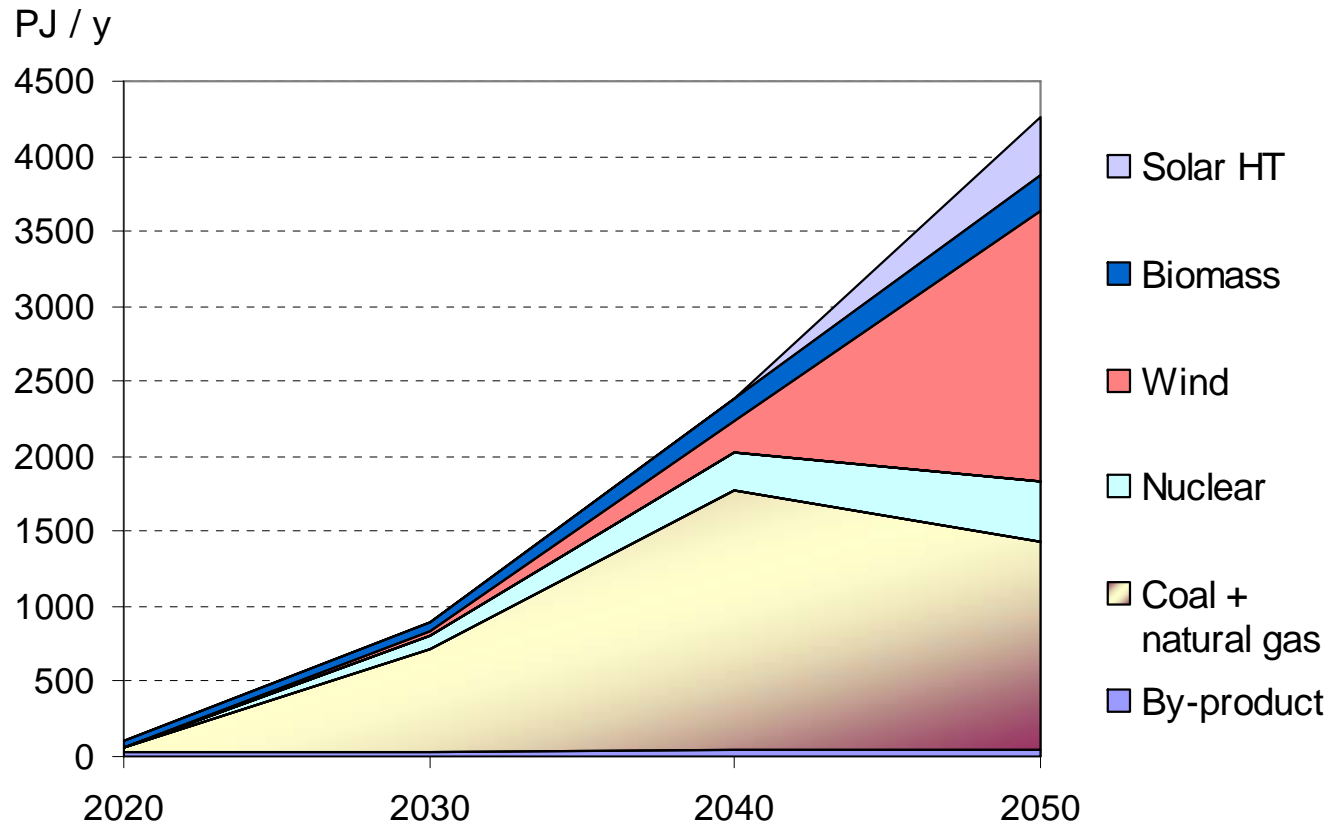
Hydrogen production mix: MS bounds



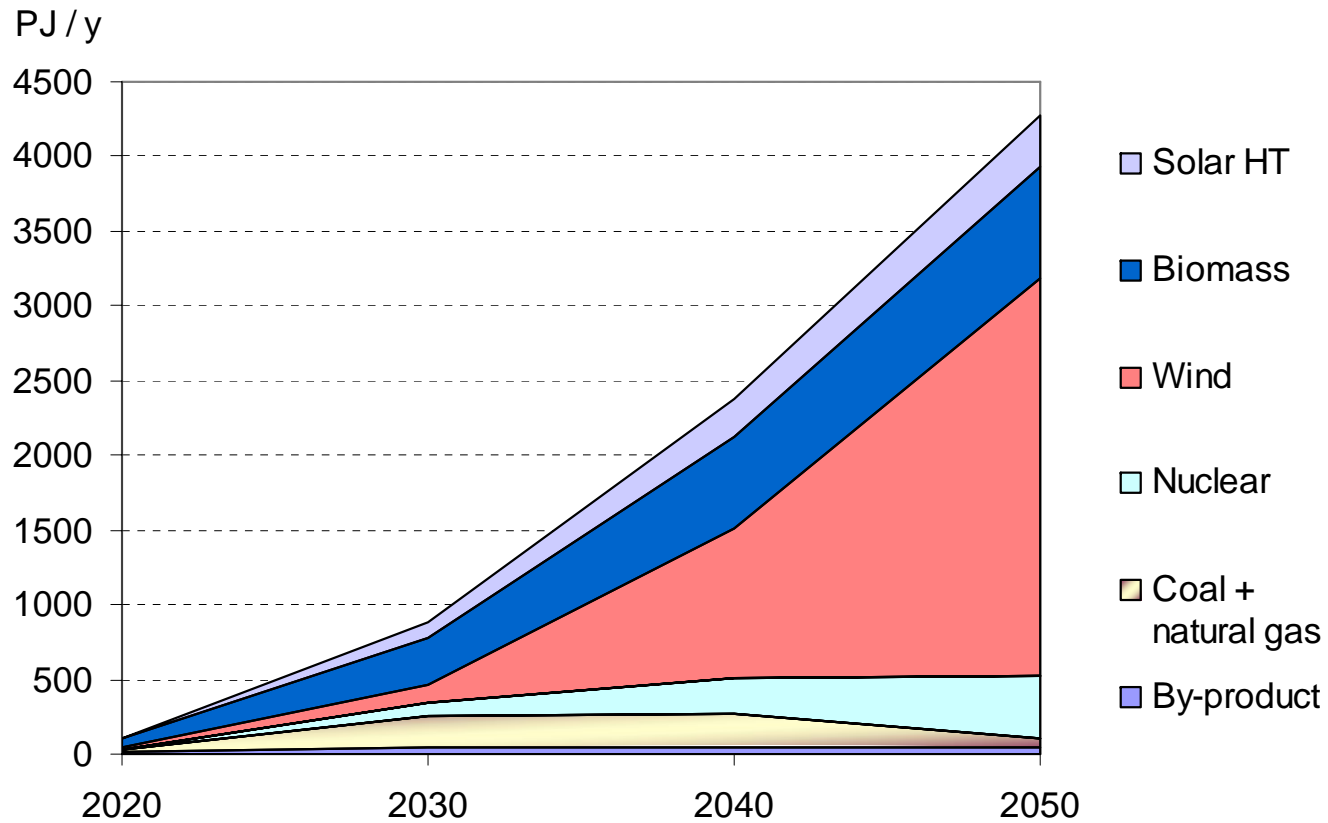
Hydrogen production mix: least cost solution



Hydrogen production mix: -80% CO₂ reduction



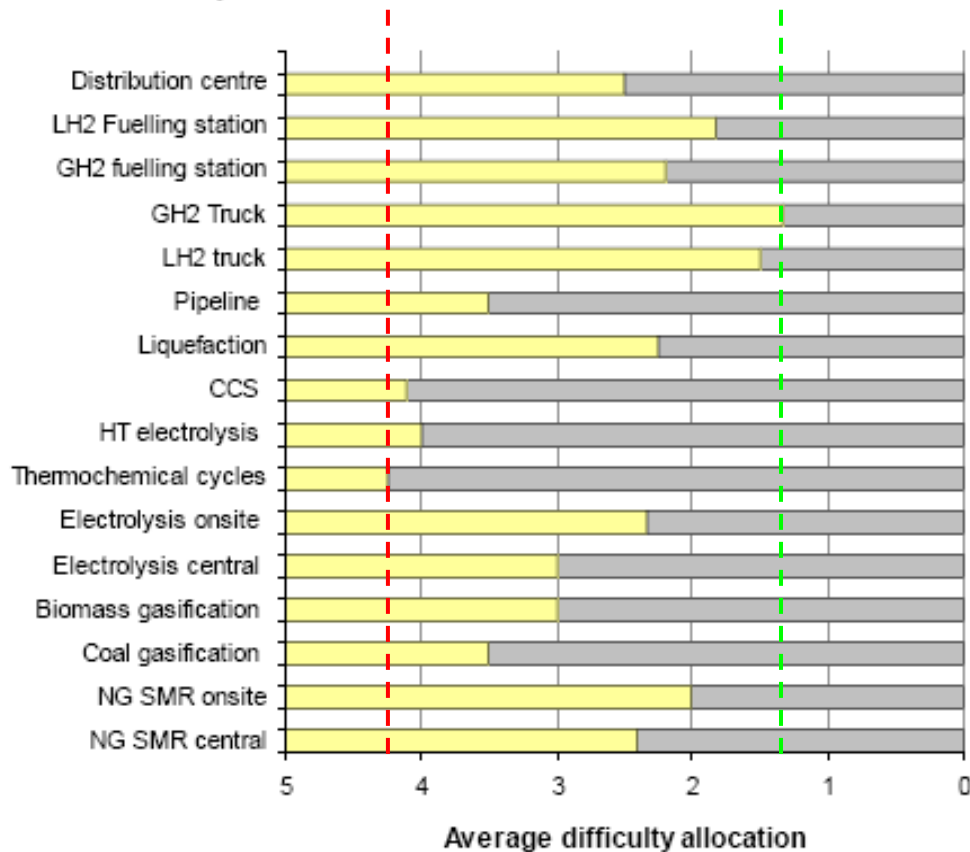
Hydrogen production mix: failure of CCS



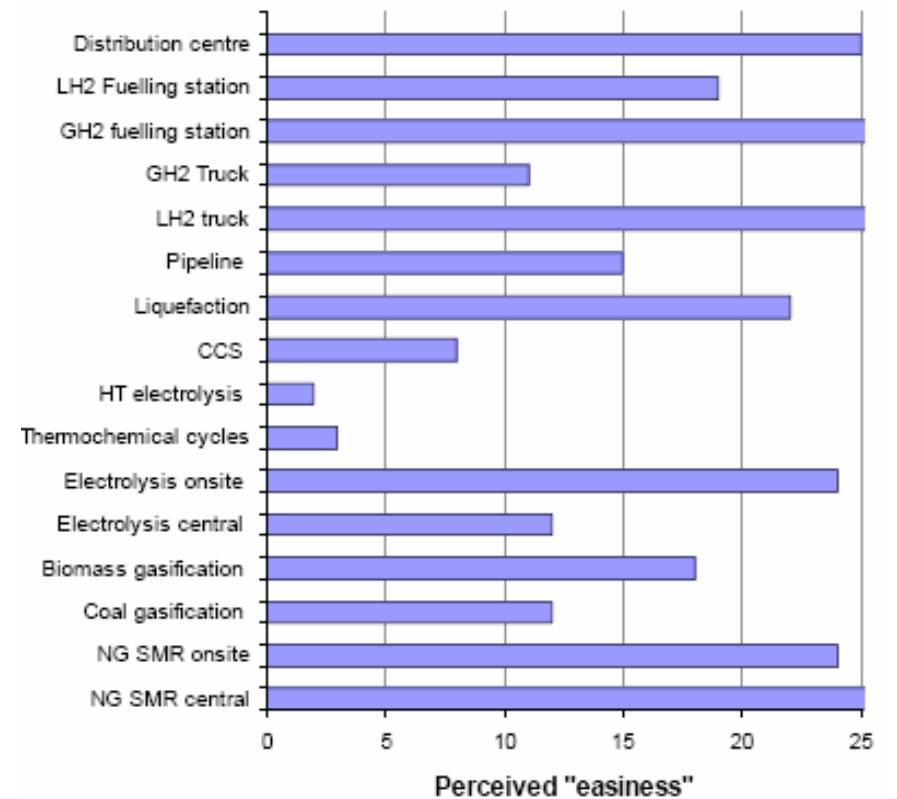
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KCAM - Hydrogen Production Difficulty Allocations **HyWays**

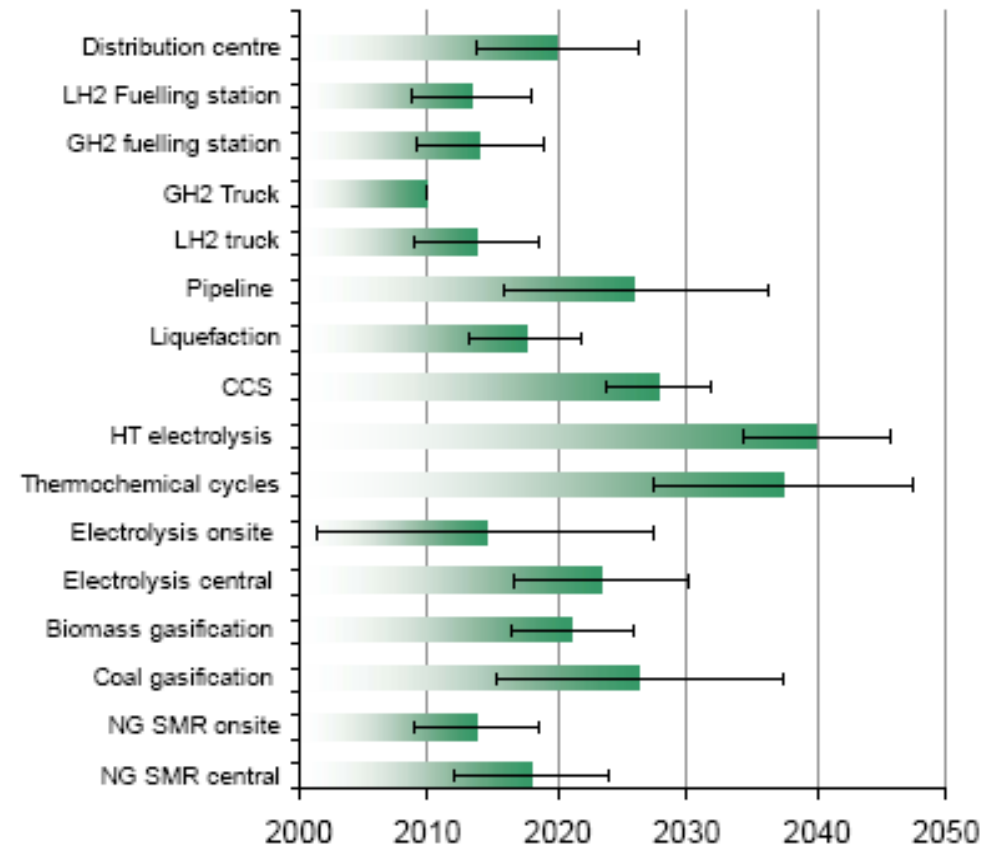
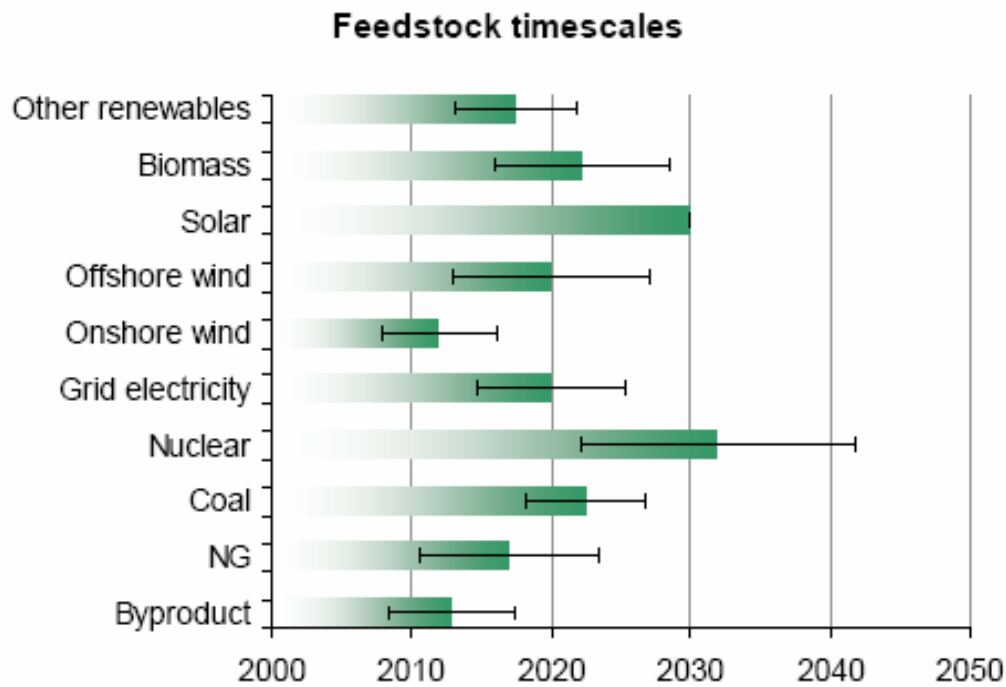
Stakeholder views of hydrogen production and infrastructure



Hydrogen production and infrastructure options weighted by number of countries



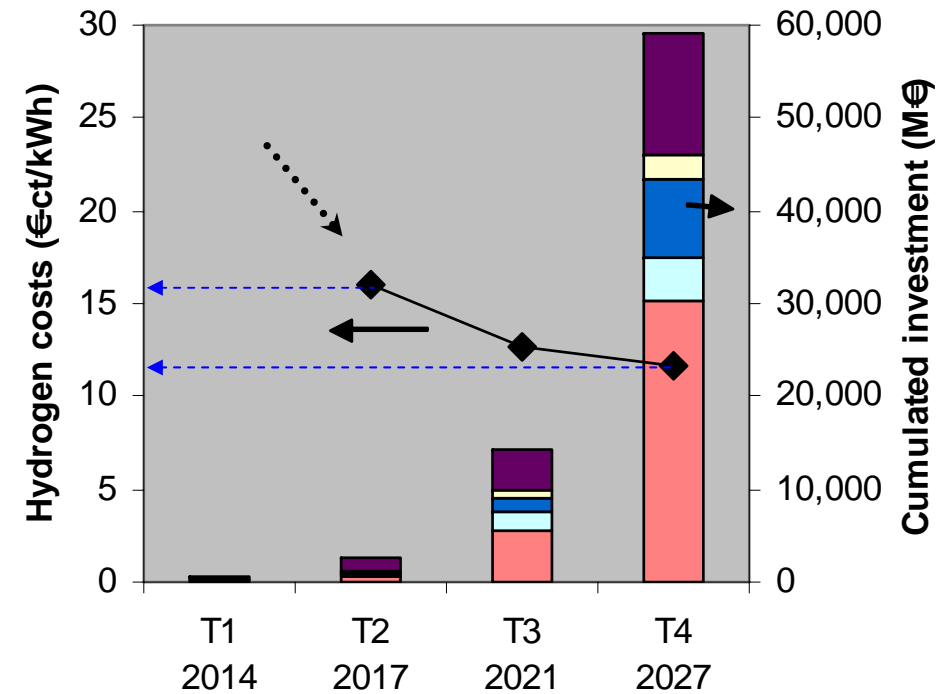
Average hydrogen production and infrastructure timescales



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Costs of infrastructure build-up

Cumulated investment and specific H₂ costs



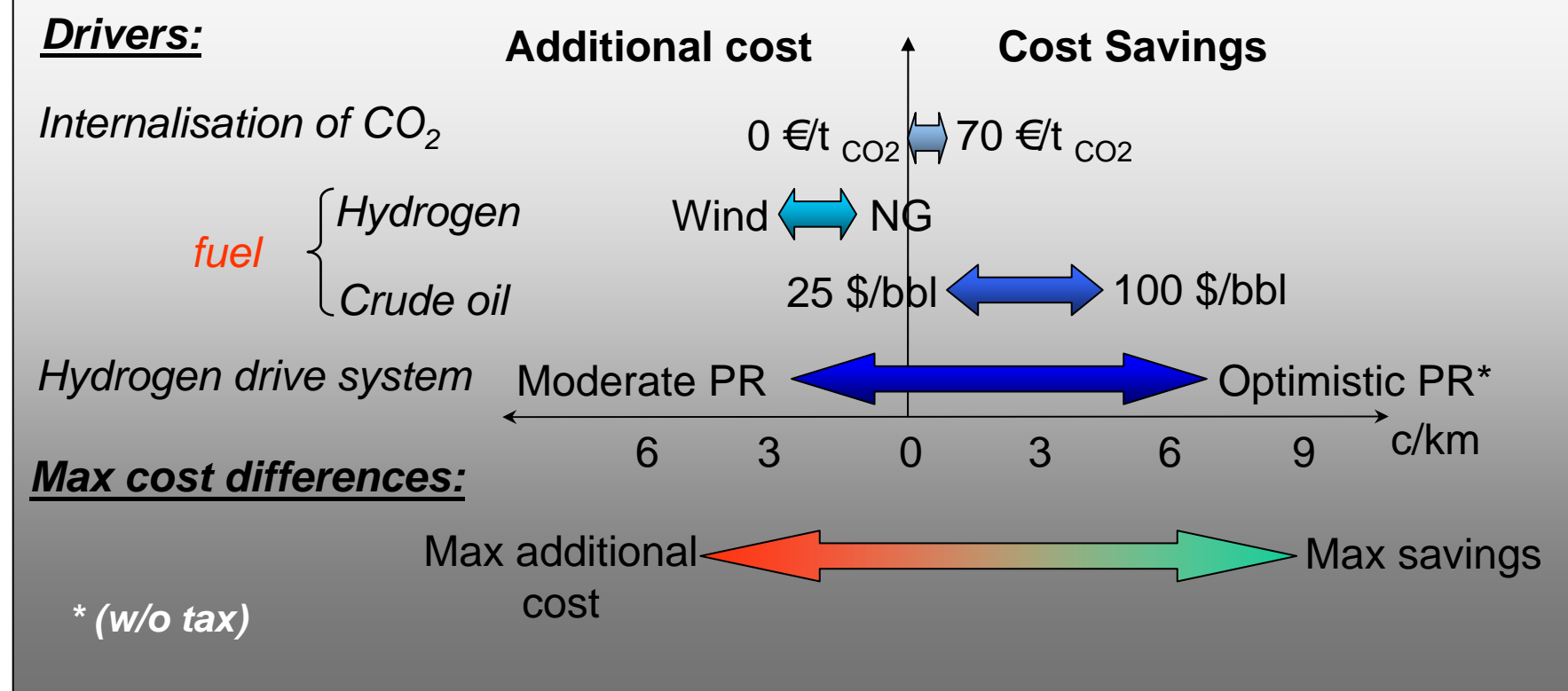
Time snapshot

- Production investment
- Transport investment
- Refuelling investment
- Liquefaction investment
- Distribution investment
- Specific hydrogen costs

- High initial costs (due to under-utilization of plants and fillings stations)
- But: quick reduction to 1.1-1.6 €/liter Diesel equivalent) from second phase
- Relevant variation of cost between countries (depending on availability of feedstock, stakeholder selection of hydrogen pathways, car and population density)
- Transport, distribution and refuelling contribute significantly to investment

Sensitivity of cost factors

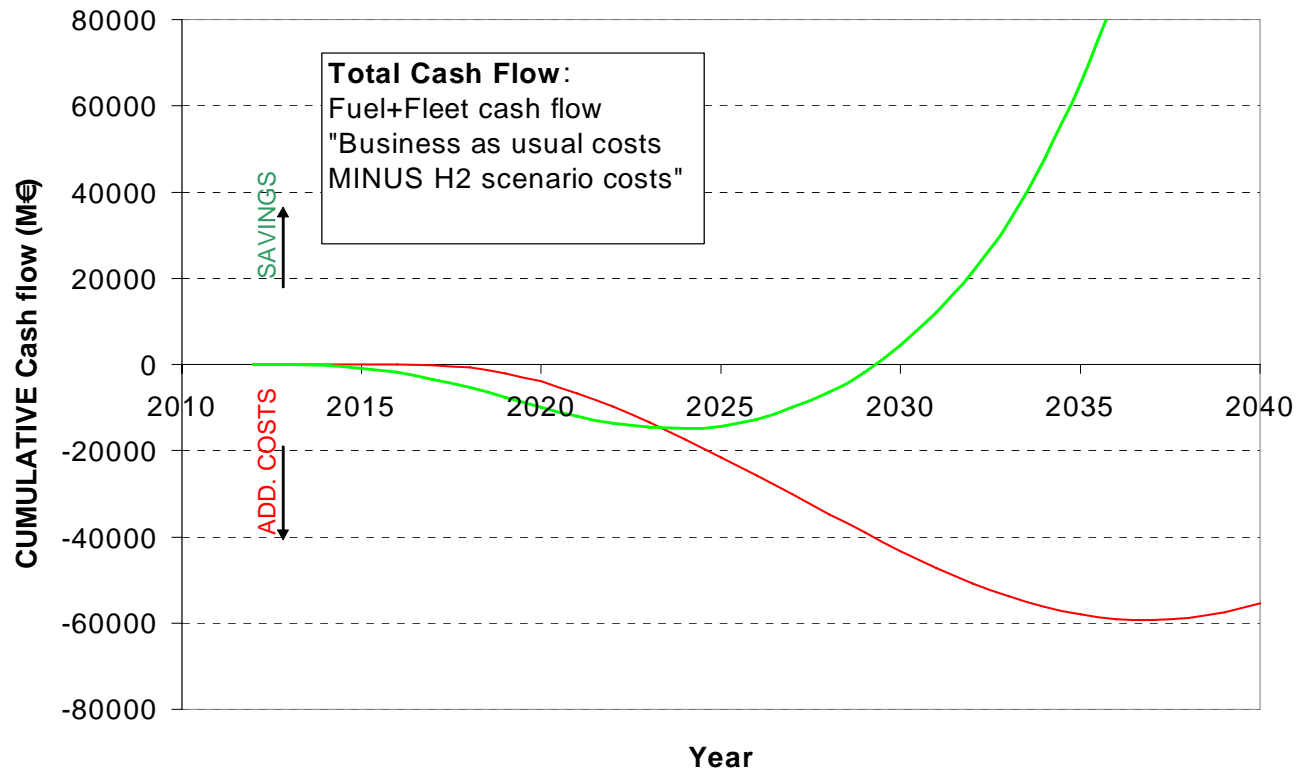
Spec. additional costs / savings* of a FCV compared to conventional vehicle



⇒ Powertrain costs

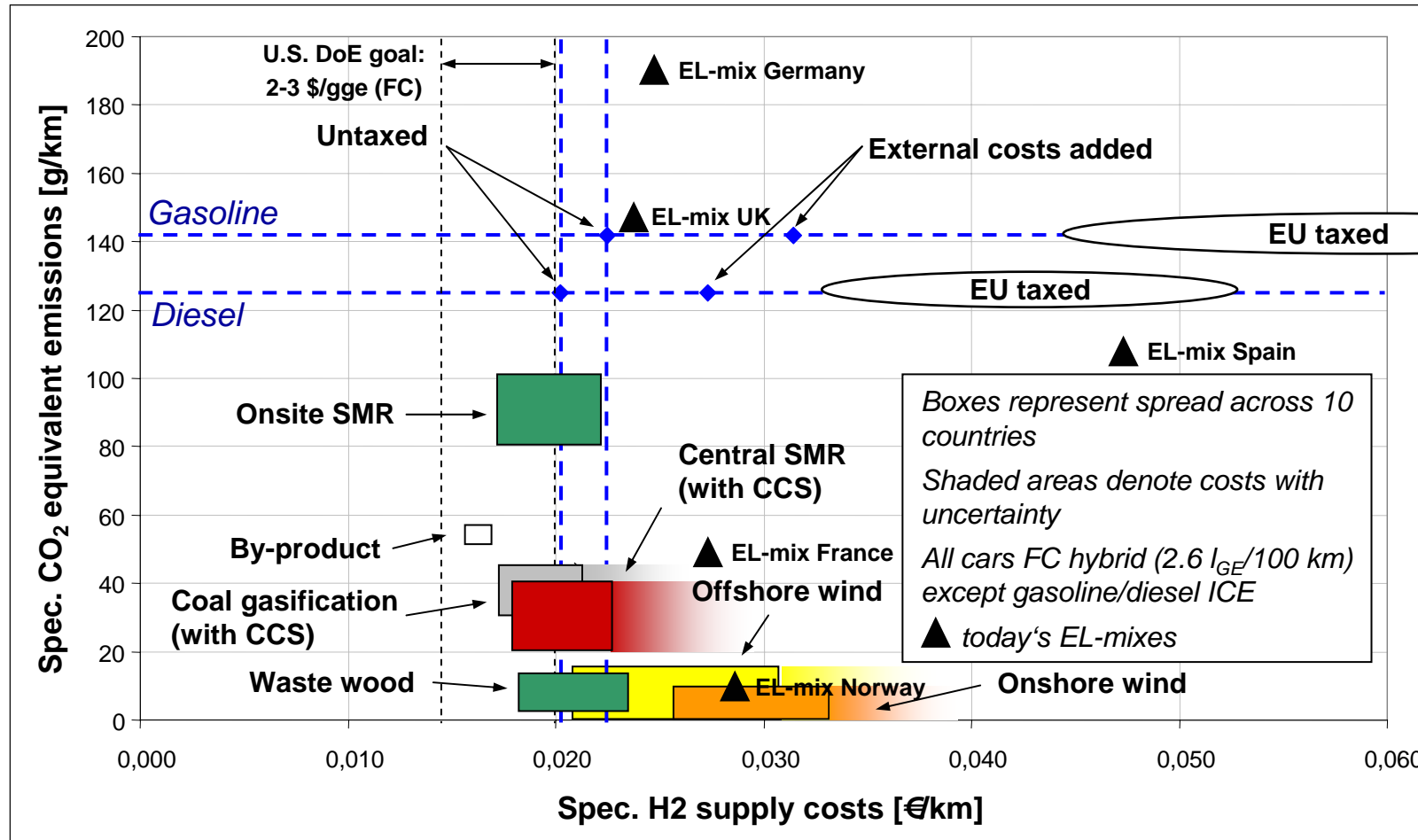
- have by far the largest influence on economic efficiency.
- still have to be significantly reduced (to reach cost level of conventional diesel cars), which is considered feasible by HyWays's automobile partners.

Total cash flow (fuel and fleet cash flow) analysis for two extreme scenarios



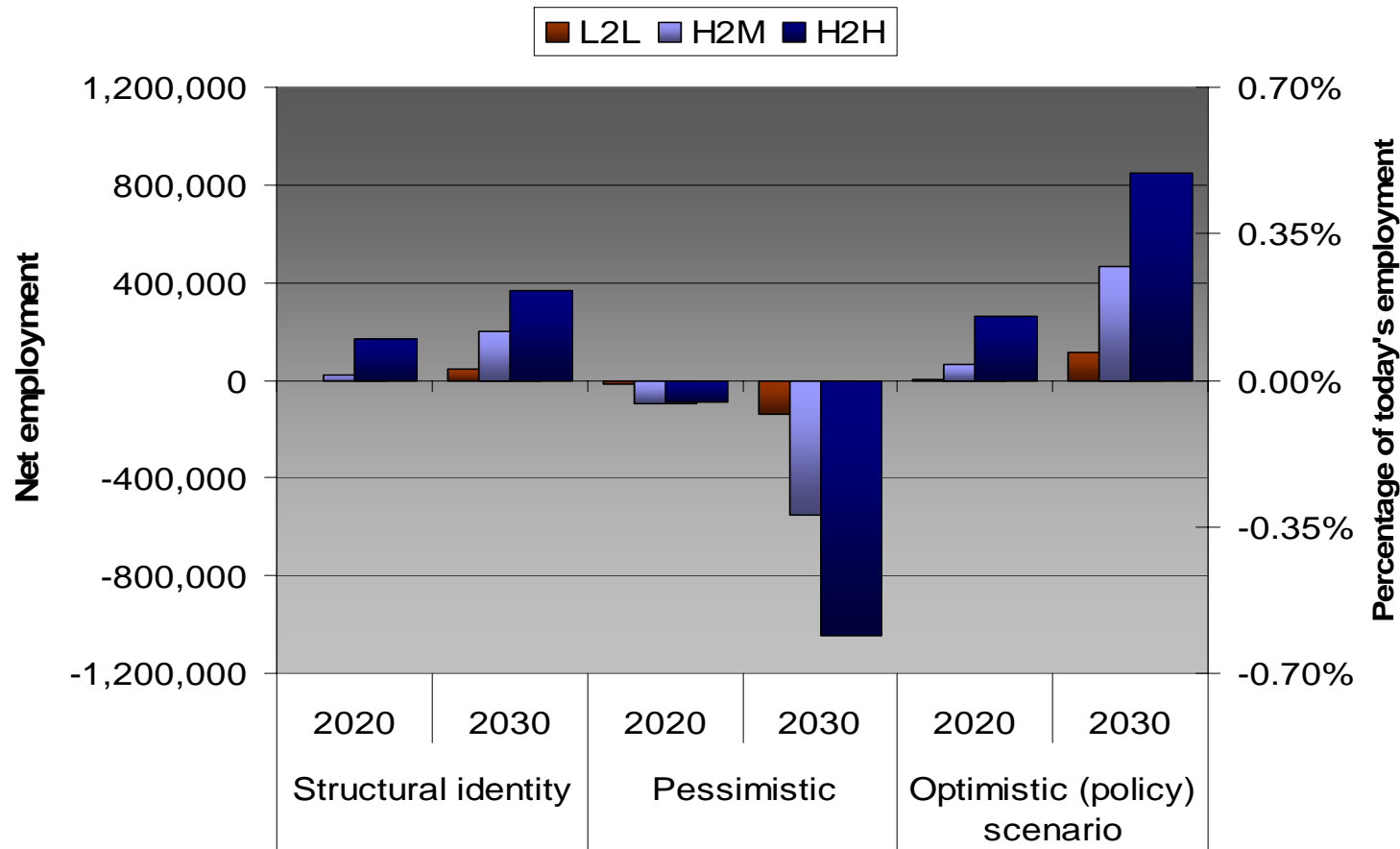
- Scenario modest policy support, modest learning, WETO oil price
- Scenario high policy support, fast learning, + 1000 €/veh., WETO oil price +20\$/bbl

Selected hydrogen WTW pathway portfolio for 10 countries (2030)



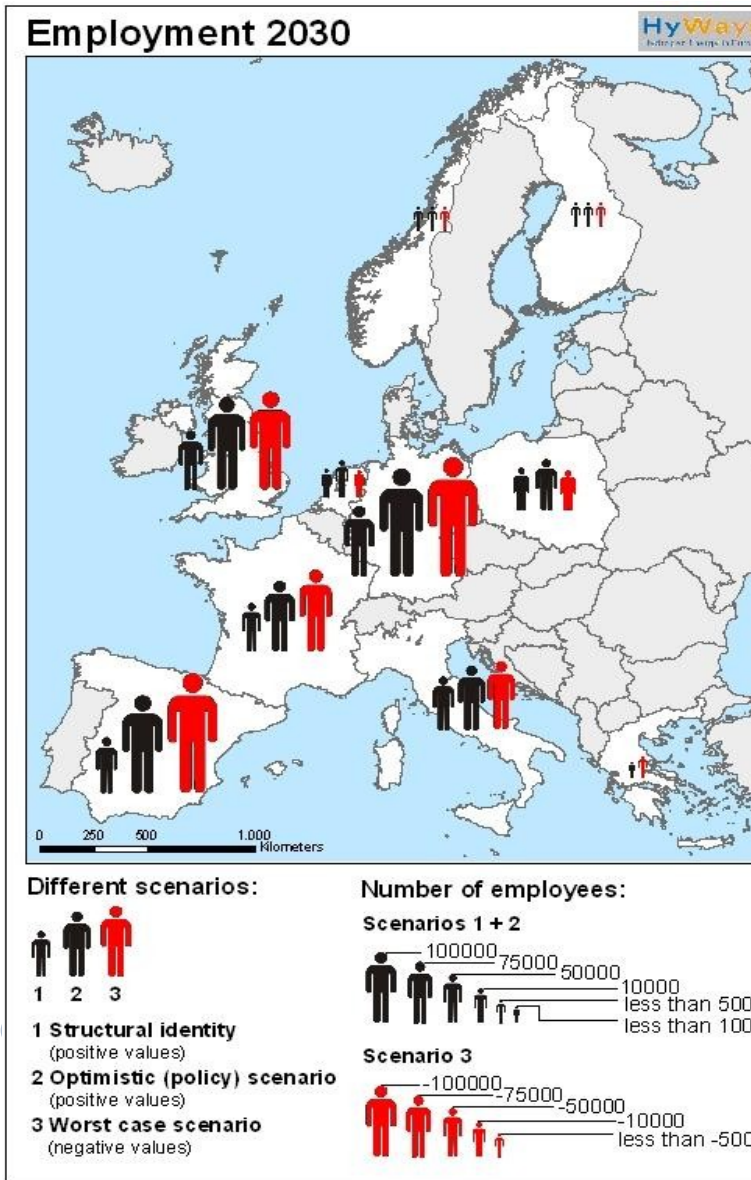
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Economic impacts – Employment effects



Overall net employment effects for the ten HyWays countries three import and export scenarios for different market penetration scenarios

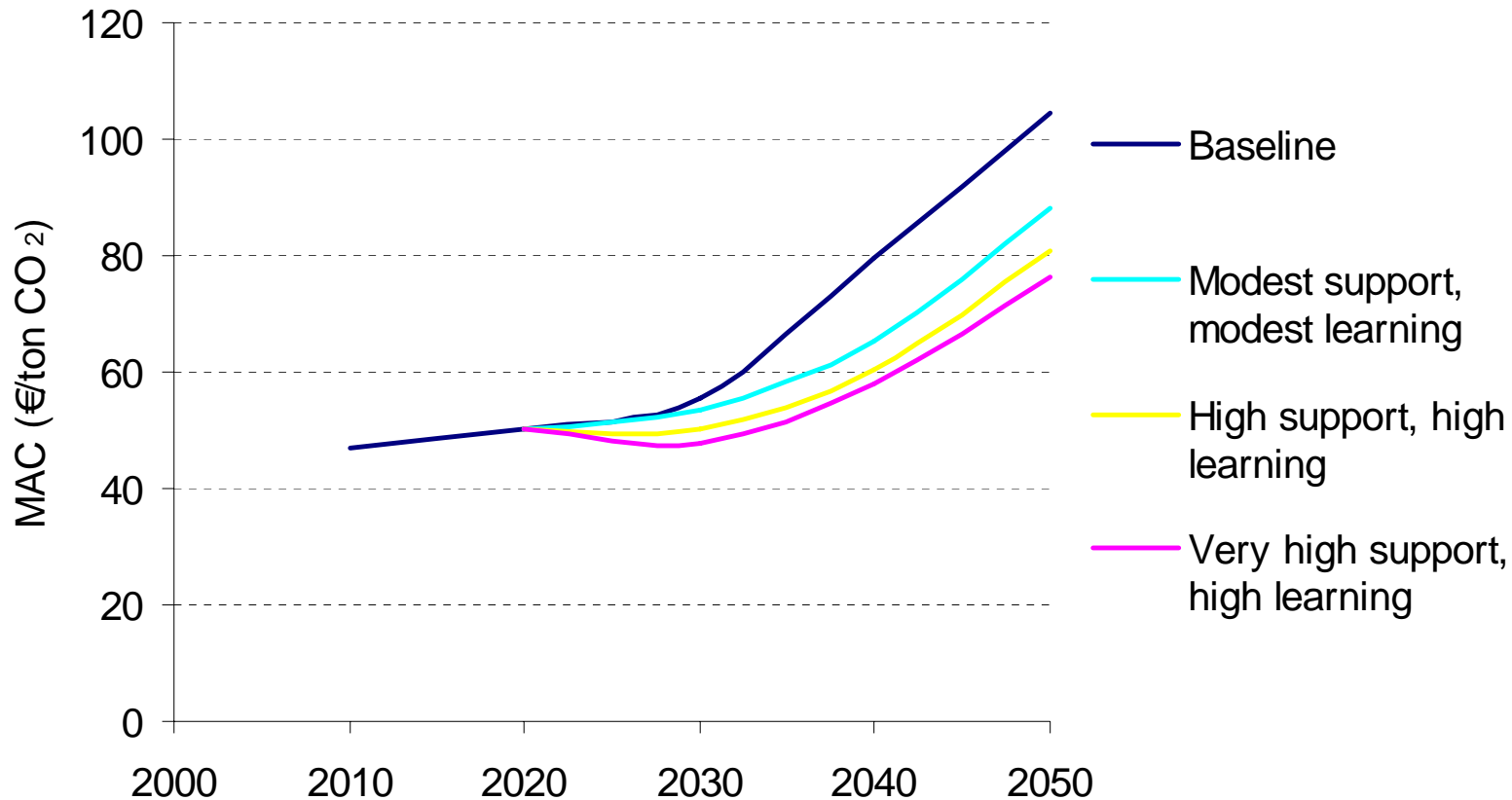
Economic impacts – Employment effects



- Critical issue for EU27
 - Today 25% of all vehicles are produced in Europe, the transport sector counts for 10% of total GDP in EU27, important plant manufactures are located in EU27)
- Dilemma for large automotive countries:
 - GDP and job losses (0.7% in 2030 for pessimistic scenario) could be drastic if these country lose market shares due to a late market entry
 - Uncertainties regarding market success of H₂ cars and potential risk of losing several billion Euro due to investments in premature H₂ infrastructure and H₂ car development
- Other countries could see it more relaxed; by following the "right strategies" additional wins in GDP and employment can be obtained

Economic Impacts – Emission reduction costs

Marginal abatement costs (MAC) for CO₂ emission reduction (Europe)

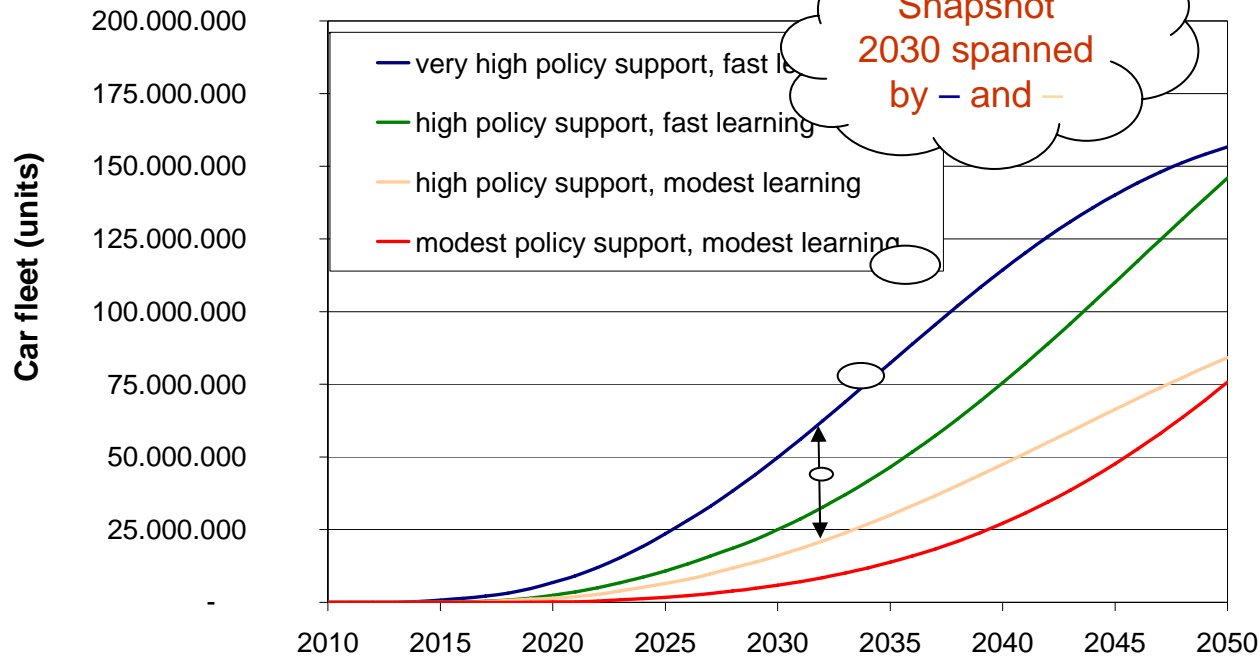


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- Proof that hydrogen offers value added
 - Economy (GDP, competitiveness, labour)
 - Environment (emissions)
 - Security of supply (diversification)
- Describe the changes for the energy system
 - Hydrogen pathways (emissions, costs), infrastructure development, hydrogen sources, end use applications
 - Identification of key technologies
- Barriers that hamper introduction
 - Technology gaps (performance)
 - Economic gaps (cost reductions)

Road map and action plan

HyWays



Vehicle fleet targets:
Snapshots 2020 & 2030

<i>HyWays passenger car fleet targets for EU15</i>	„Snapshot 2020“ (HFP)	„Snapshot 2030“ (HyWays Proposal)
Lower bound <i>Requires high policy support!</i>	1 million	15 million
Upper bound <i>Requires extreme policy</i>	5 million	50 million
<i>What could happen with modest policy support</i>	0.1 million	5 million

HFP Snapshot 2020: Road Transport

- In **2020**, hydrogen & fuel cell vehicles are likely to account for **only a few percent** of the overall vehicle fleet
- For **2020**, the primary objective is availability of a **significant choice of hydrogen & fuel cell vehicles**, with an **appropriate infrastructure**
- The best case estimate for hydrogen fuelled vehicles in **2020** is in the range of **0.4 million - 1.8 million units sold per annum** and **1 million to 5 million in vehicle population**
- Even at the lower end of this estimate, **a few thousand hydrogen filling stations** will be required to service cars sold, probably in urban clusters

HyWays Snapshot 2030: Road Transport

- In 2030 **H₂ & FC technologies** for road transport (passenger vehicles + LDV) will likely be **in the growth phase**
- S-Curve model with exact “take-off point” is partially misleading in terms of absolute figures (deviation of some years causes drastic changes in absolute figures)
- HyWays scenarios *very high policy support, fast learning* and *modest policy support, modest learning* define (from today’s best knowledge) a theoretical level playing field

A European hydrogen roadmap

	Phases	Targets (minimum)	Impact on Policy Goals	Proposed Actions	
tentative time line	2010 Phase I Technology development & cost reduction			Large-scale demos & supporting R&D <ul style="list-style-type: none"> • “Lighthouse Projects” • accompanying phases I & II 	
	2015 Phase II Pre-commercial technology refinement & market preparation				
	2020 Phase III Start of commercialisation			H2 friendly framework <ul style="list-style-type: none"> • Fiscal incentives • Public procurement • Long term security for investing stakeholders 	
	2020 HFP Snapshot 2020	H2: 3 €/kg FC: 100 €/kW Tank: 10 €/kWh	materialisation of first impacts <ul style="list-style-type: none"> • New hydrogen supply capacities fully based on renewable/ low carbon sources • Early user centres in large cities lead to further improvement in local air quality • Creation of new jobs/ safeguarding existing automotive & energy jobs 		H2 is fully competitive <ul style="list-style-type: none"> • Phase out of incentives completed
	2030 HyWays Snapshot 2030	H2: 2 €/kg FC: 50 €/kW Tank: 5 €/kWh	high impact <ul style="list-style-type: none"> • Most cars fuelled with renewable hydrogen • reaching more than 80% CO₂ reductions in passenger car transport 		
2050 Vision Hydrogen & FC dominant technologies in passenger car transport					

Acknowledgement

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