

HyWays
European Hydrogen Energy Roadmap

*- First Results from Simulation,
Stakeholder Discussion and Evaluation -*

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on behalf of the HyWays Consortium

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WHEC 16

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Motivation

Project goals/ objectives

Partners

Methodology

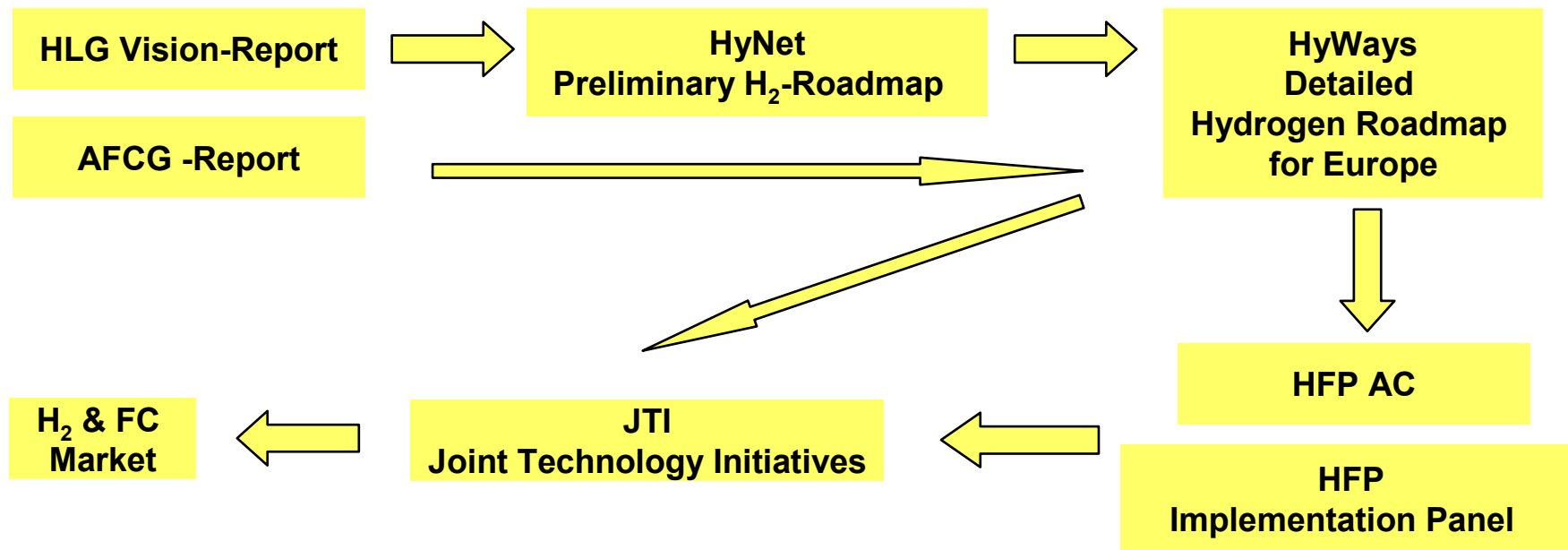
First preliminary results

Acknowledgement

Motivation

Motivation

Need for a European hydrogen energy roadmap as orientation and decision basis for industry, politics and society



Project goals

“If hydrogen has an X share in the future energy system...

- no prediction, no commitment, but **plausible assumptions**

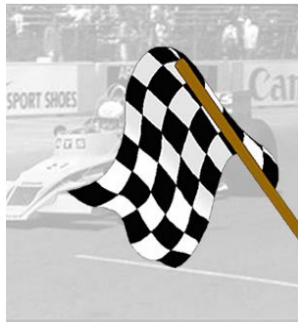
... then what is the impact...

- on **greenhouse gases** and other **emissions**, **economy**, **industry** and **society** (competitiveness, employment)

... and how can we get there?”

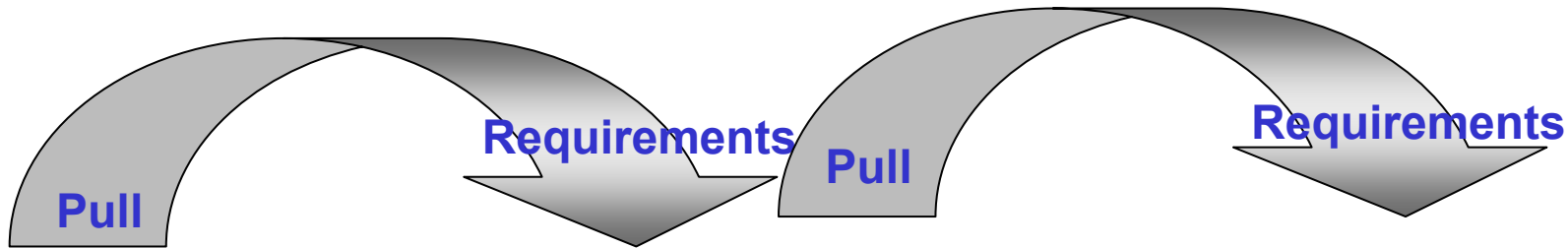
- **Scenarios** for market introduction of hydrogen applications (vehicles, CHP, ...), infrastructure build-up and energy diversification (hydrogen production)
- **Recommendations** to EC, Member States and industry

Objectives of the HyWays project



A European Hydrogen Energy Roadmap

EU MS Hydrogen Energy Roadmaps



Why?

What? When?

How? When?

Long-term vision

Technical Roadmap
Socio-economic roadmap

EU Action Plan

Partners

Partners

HyWays

Industry



Member states



SenterNovem



Institutes

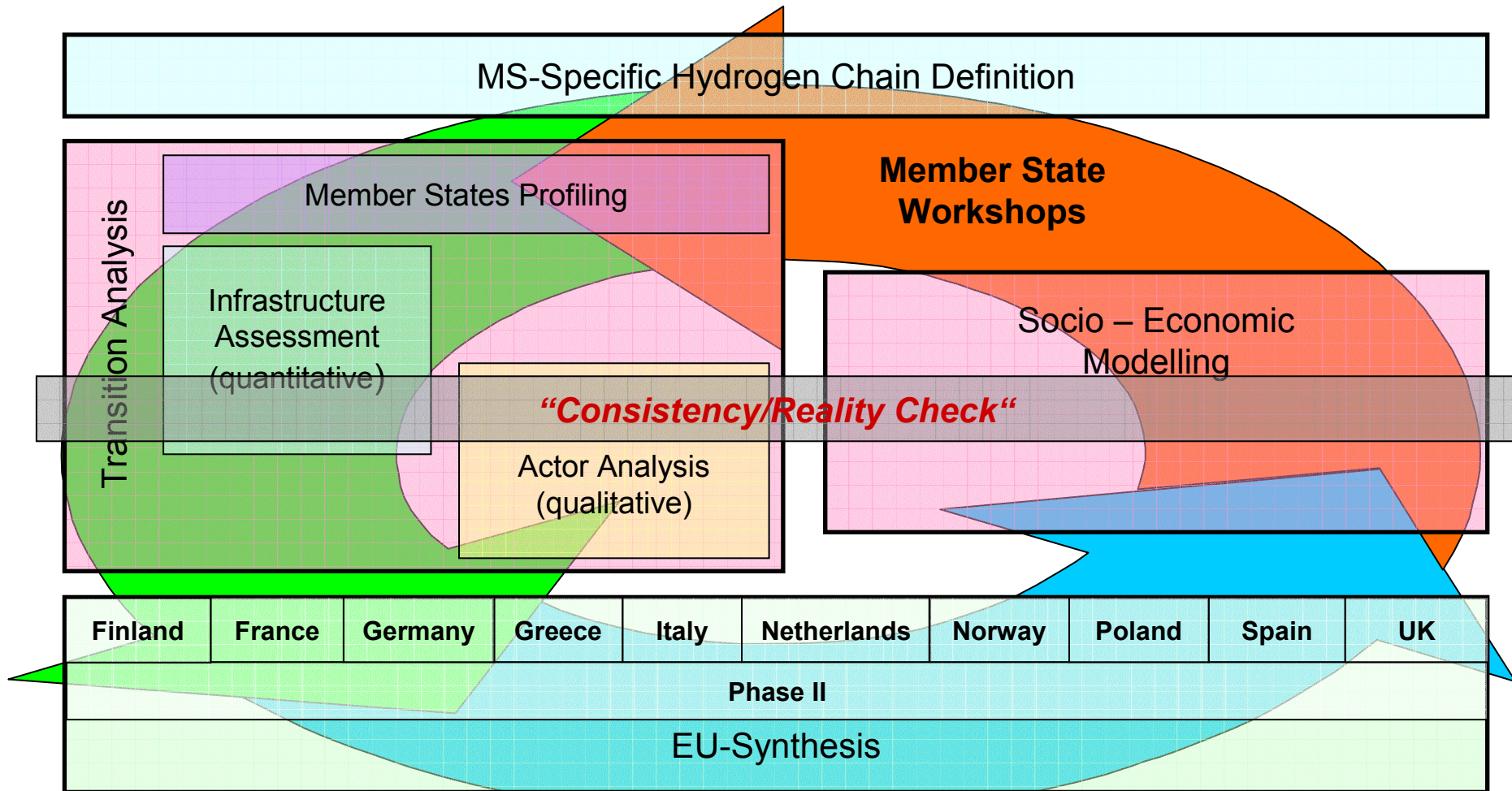


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APR 04 - MAR 07 in 2 phases of 18 months each; 7.9 M€ budget and 4 M€ EU funding

Methodology

Methodology (1) - Major Tasks and Their Cohesion

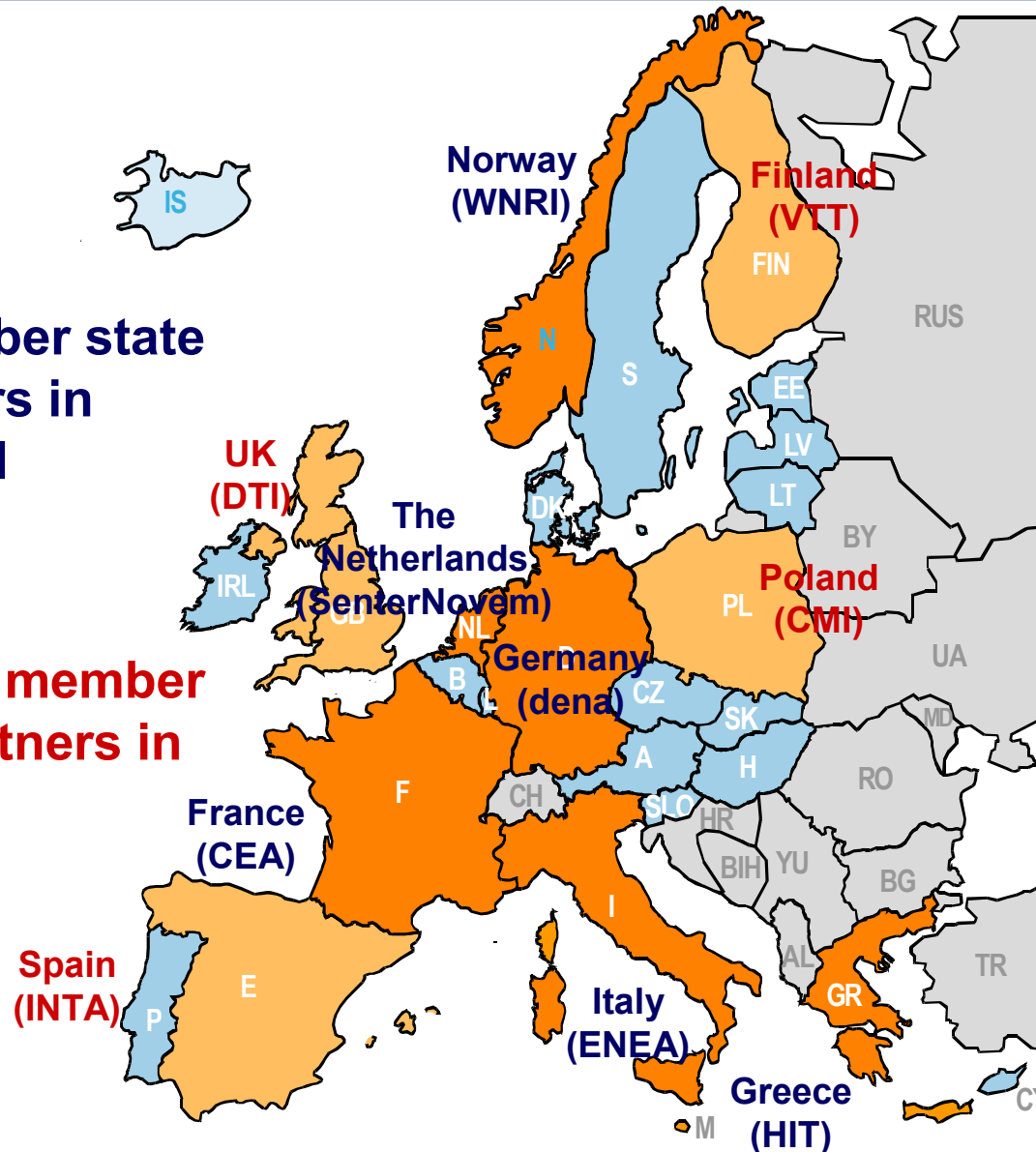


Methodology (2) - Geographical Representation of MS



6 member state partners in Phase I

4 further member state partners in Phase II

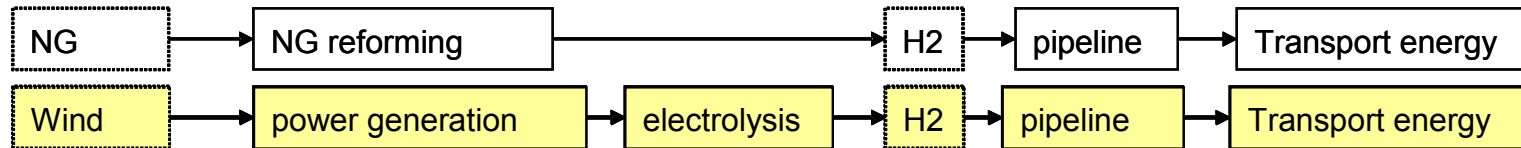


TIME HORIZON

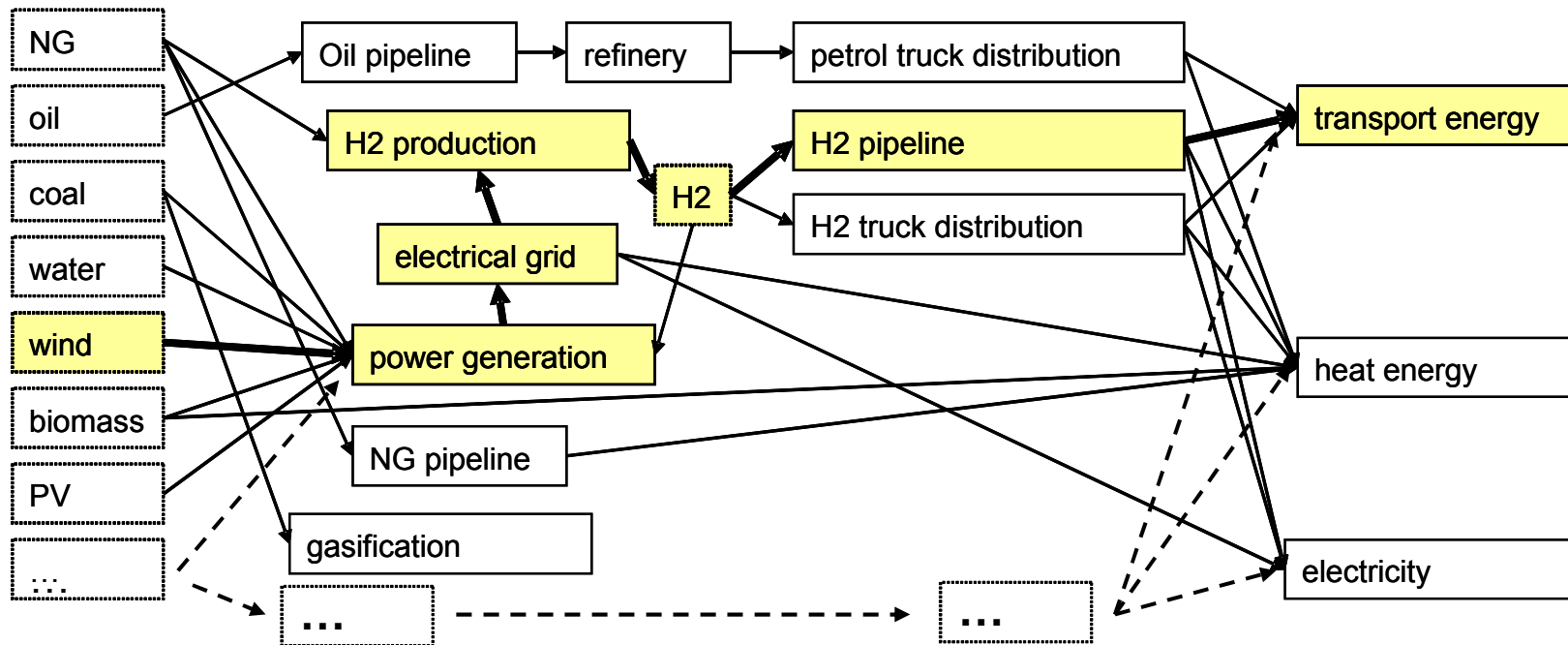
2010 / 2020 / 2030 / 2050

	Coverage [%] by	
	land area	population
Phase I	49,7	39,2
Phase I+II	80,5	71,4

1. E3Database: single energy chain evaluation (identify relevant chains)



2. Markal: energy system, integrated chain evaluation* (build energy model)

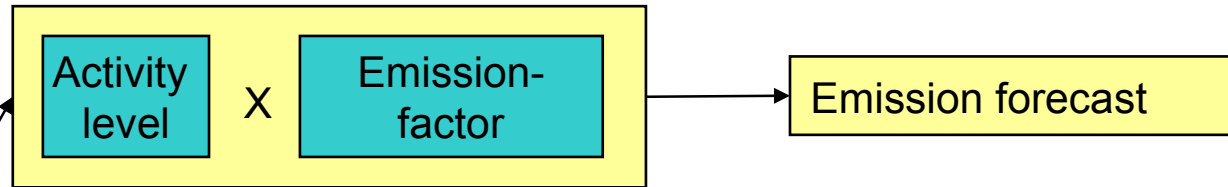


* The energy market structure shown is only for illustration purposes

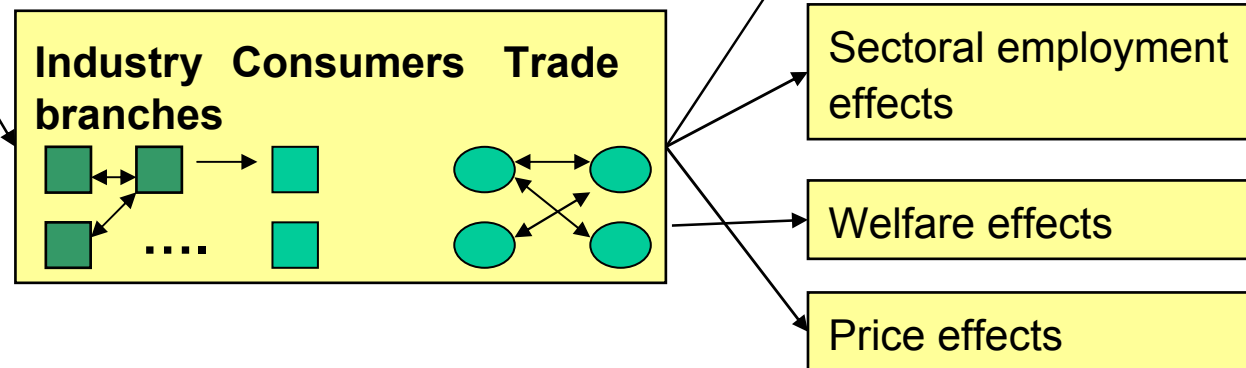
Results of MARKAL:
Energy and H₂ system

Optimum energy system,
e.g.:
25 GW Wind
12 GW NGCC
36 GW ...

3. COPERT: Environment



4. ISIS and PACE-T: Economy

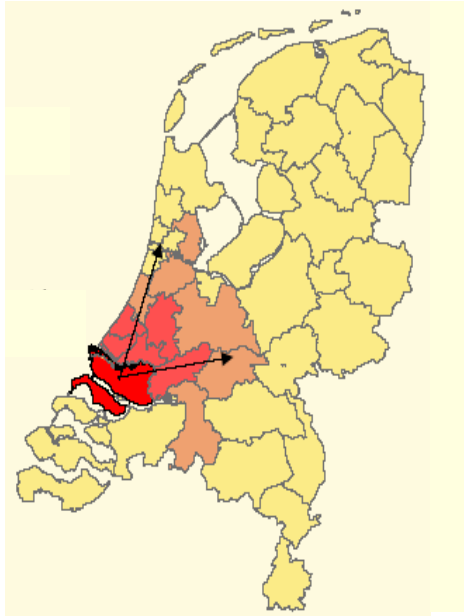


First preliminary results

- HyWays – A European Roadmap – Assumptions and robust results from Phase I
- Phase I flyer and glossy external publication on the public website (<http://www.hyways.de/docs/main1.html>)
- Kick-Off Workshop incorporating further 4 member states in Phase II held in Frankfurt on 20 March 2006
- 6 Phase I modelling reports and one Background Document submitted to EC by 13 January 2006
- EU HFP AC recognition as "Special Initiative Group" for Roadmapping (now handled by one of the HFP IP Vice Chairs)
- IPHE project recognition achieved
- The infrastructure analysis is on its way to finalize *Supply* and *Demand* figures by summer 2006 and will work on *Cashflow analysis* and *EU synthesis* in fall 2006

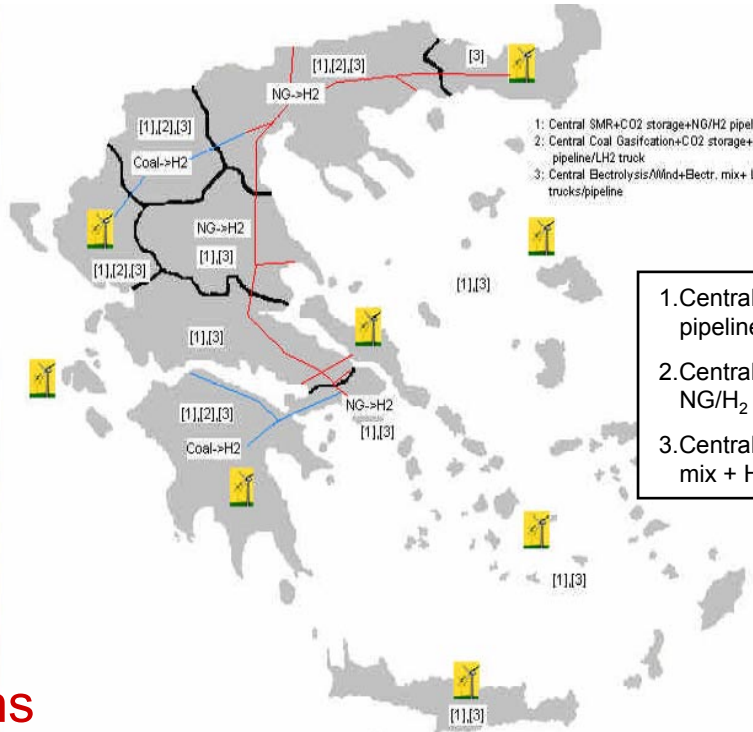
- D: Lacking primary energy potentials require high degree of diversification
- F: Vision of CO₂-free hydrogen production from nuclear energy (electrolysis) and from renewable energy (biomass, wind)
- GR: Large demand in distributed solutions for islands, CHP
- I: Strong political interest in CCS for combined CO₂-free production of electricity and of hydrogen as vehicle fuel
- N: Renewable energies and potentials for carbon sequestration
- NL: Focus in transition on natural gas and pipeline-based solutions

**Challenge to synthesise different strategies,
arising from fertile European diversity,
into one harmonised European Hydrogen Energy Roadmap**



The Netherlands H₂ Vision

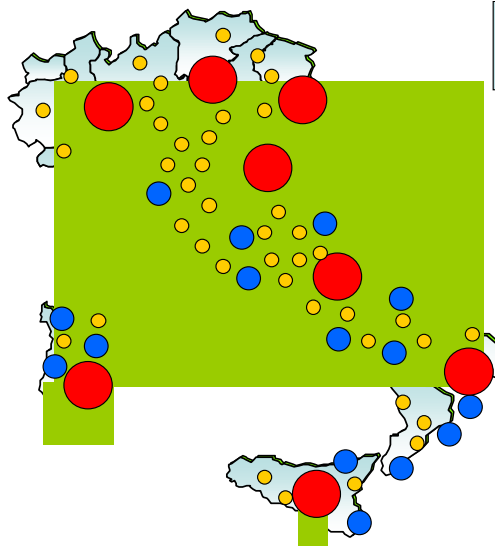
Pipeline grid: Central hydrogen production capacity located e.g. in Rijnmond area. Infrastructure can grow to neighbouring regions.



Greece H₂ Vision

1. Central SMR + CCS + NG/H₂ pipeline/LH₂ truck
2. Central coal gasification + CCS + NG/H₂ pipeline/LH₂ truck
3. Central electrolysis/wind + EL mix + H₂ pipeline/LH₂ trucks

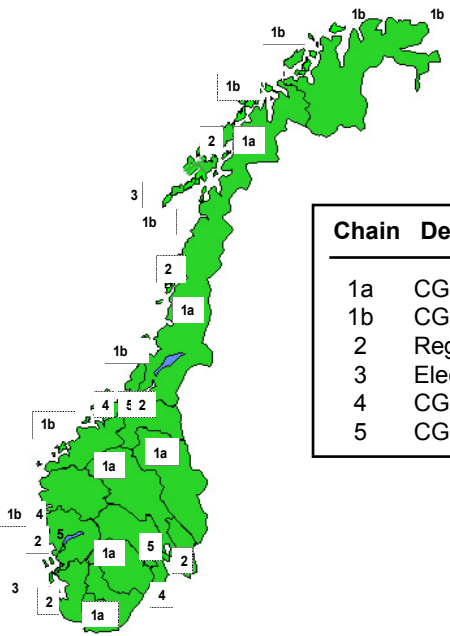
Member and Associate States Visions



ITALY H₂ Vision

Source: Italian Ministry for the Environment, 2004

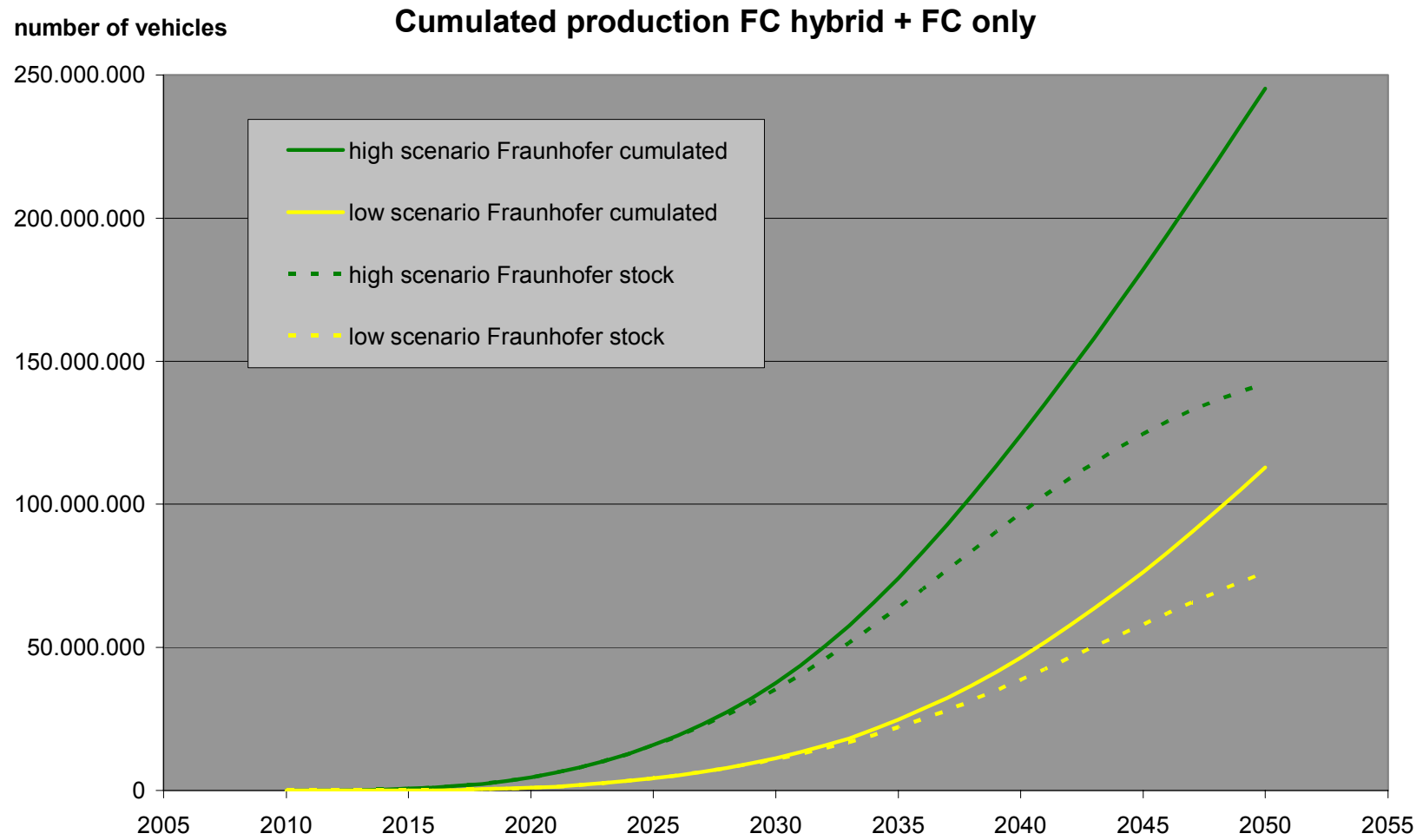
- Possible sites for CO₂ geological sequestration
- Hydrogen Hub Fossil Fuel based
- Hydrogen Hub Solar Energy based
- Hydrogen Hub Biomass based



Norway H₂ Vision

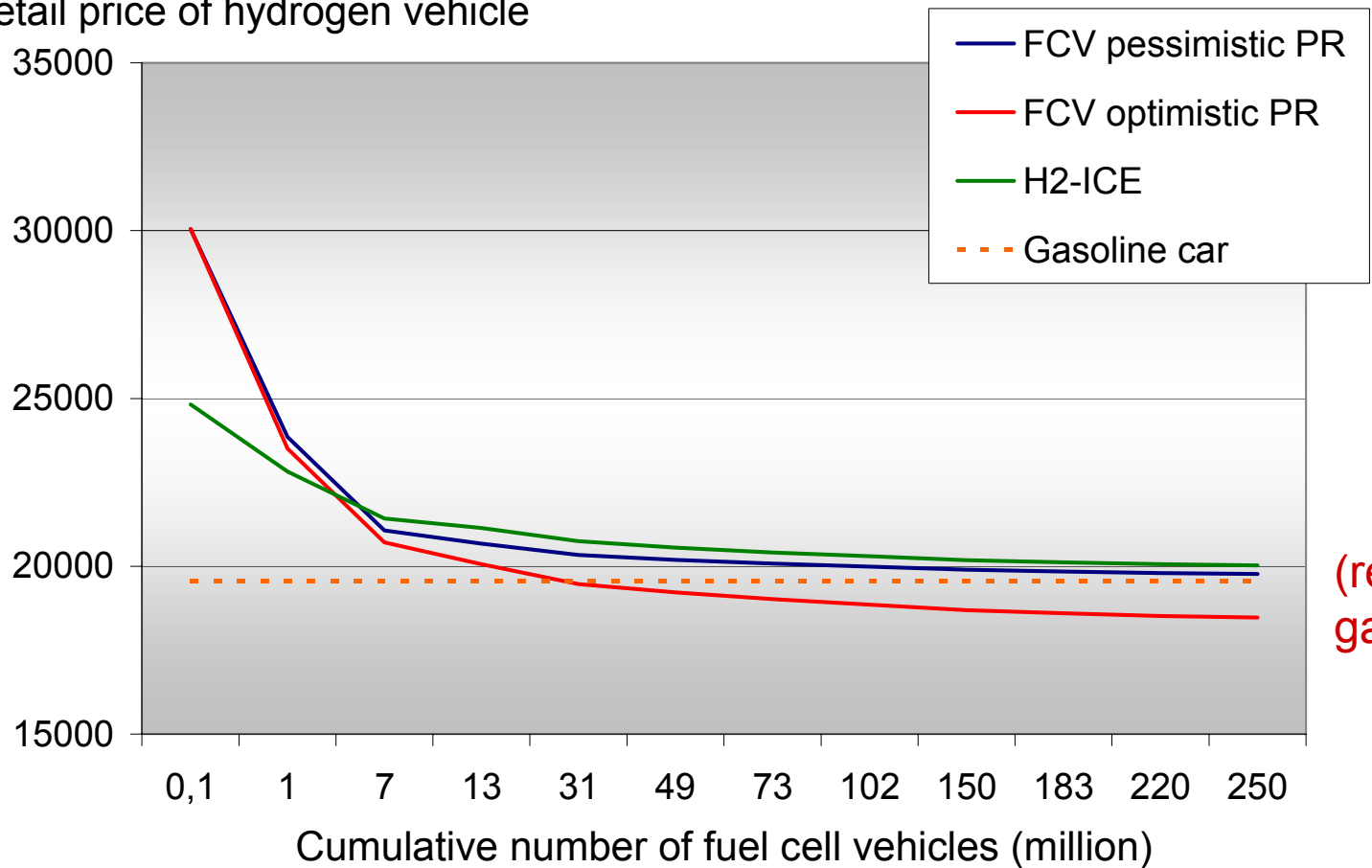
Chain	Description
1a	CGH ₂ local electrolysis „NordPool electricity“
1b	CGH ₂ local electrolysis „new renewables“
2	Regional SMR
3	Electrolysis from remote wind („Utsira“)
4	CGH ₂ by-product hydrogen (NG for substitution)
5	CGH ₂ biomass (e.g. wastewood)

Production curve of FC cars



Cost reduction of hydrogen cars (only medium class cars) shown for two progress ratio scenarios

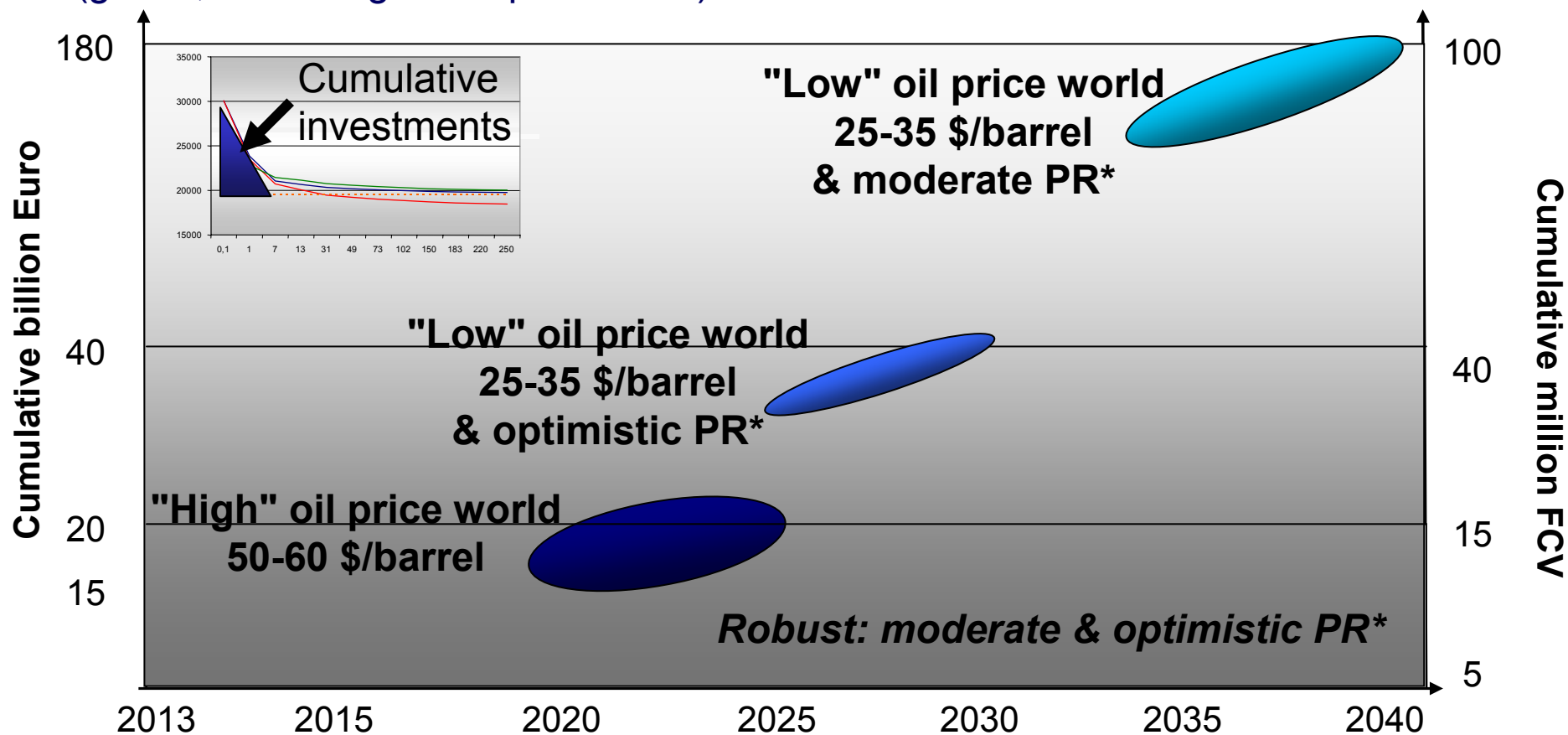
Retail price of hydrogen vehicle



(reference is 2010 gasoline car)

Accumulated investments in hydrogen vehicles and number of cars until cost-competitiveness of FCV is reached

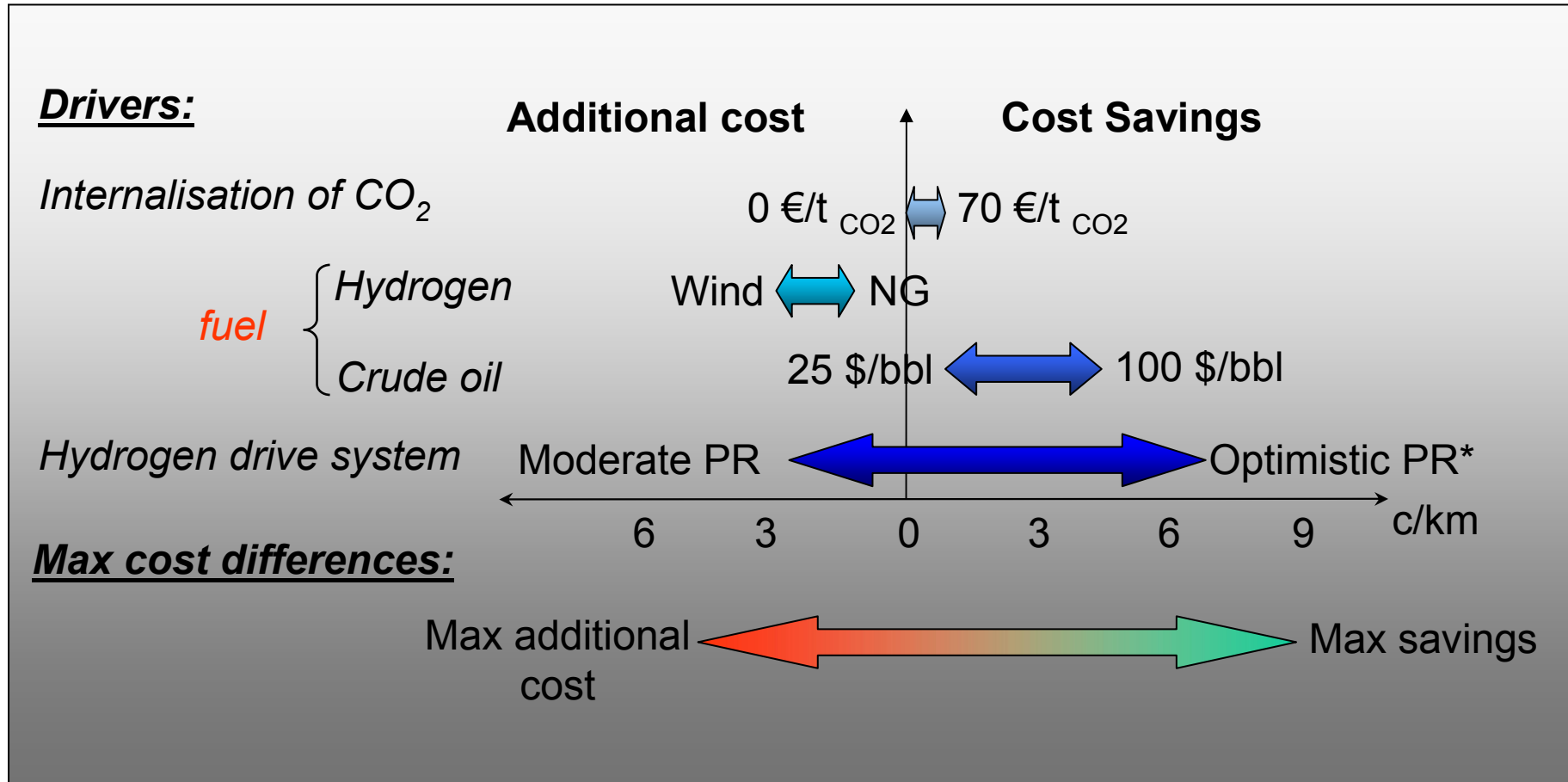
Cumulative investments and car numbers to reach competitiveness of FCVs (global, assuming mass production)



* **PR = Progress Ratio** describes the speed of cost reduction over the cumulative output (without externalities and interest rate, from the beginning of mass production {€ 10,000 more for a fuel cell car}, worldwide)

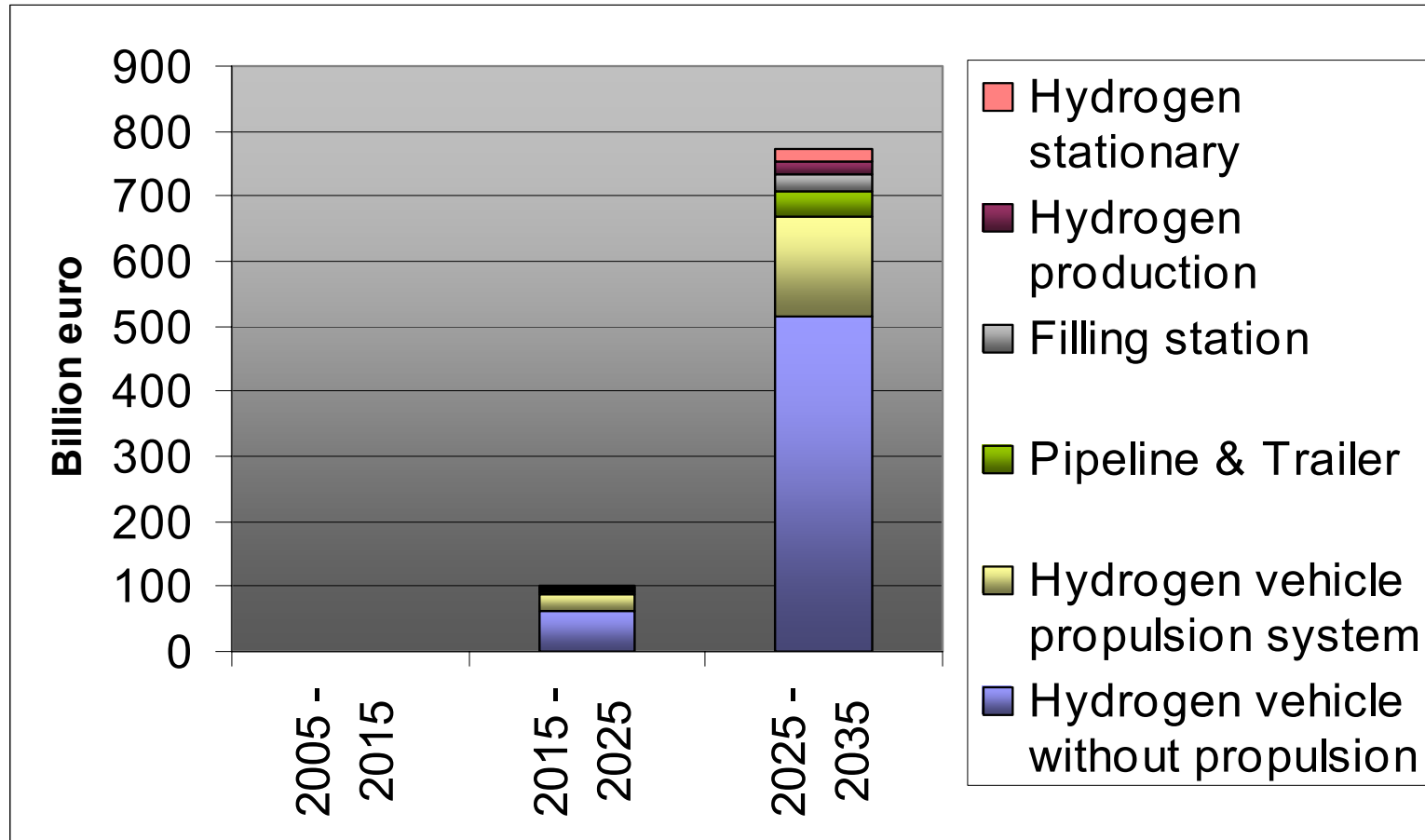
Specific additional cost and savings of a FCV compared with a conventional vehicle

Spec. additional costs/savings of FCVs compared with conventional cars without tax



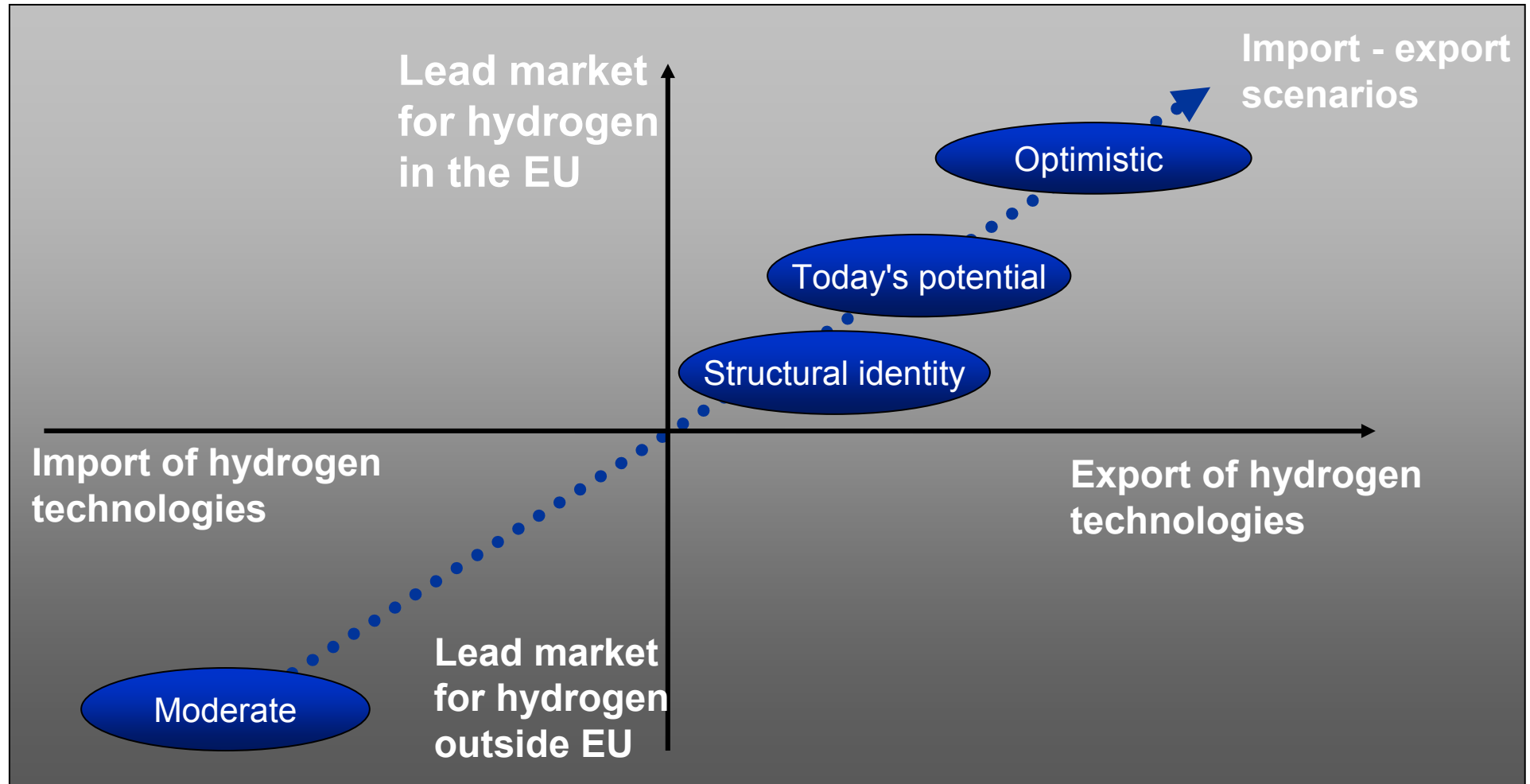
* PR = Progress Ratio describes the speed of cost reduction over the cumulative output

Structure of the investments in a hydrogen economy of the six HyWays countries



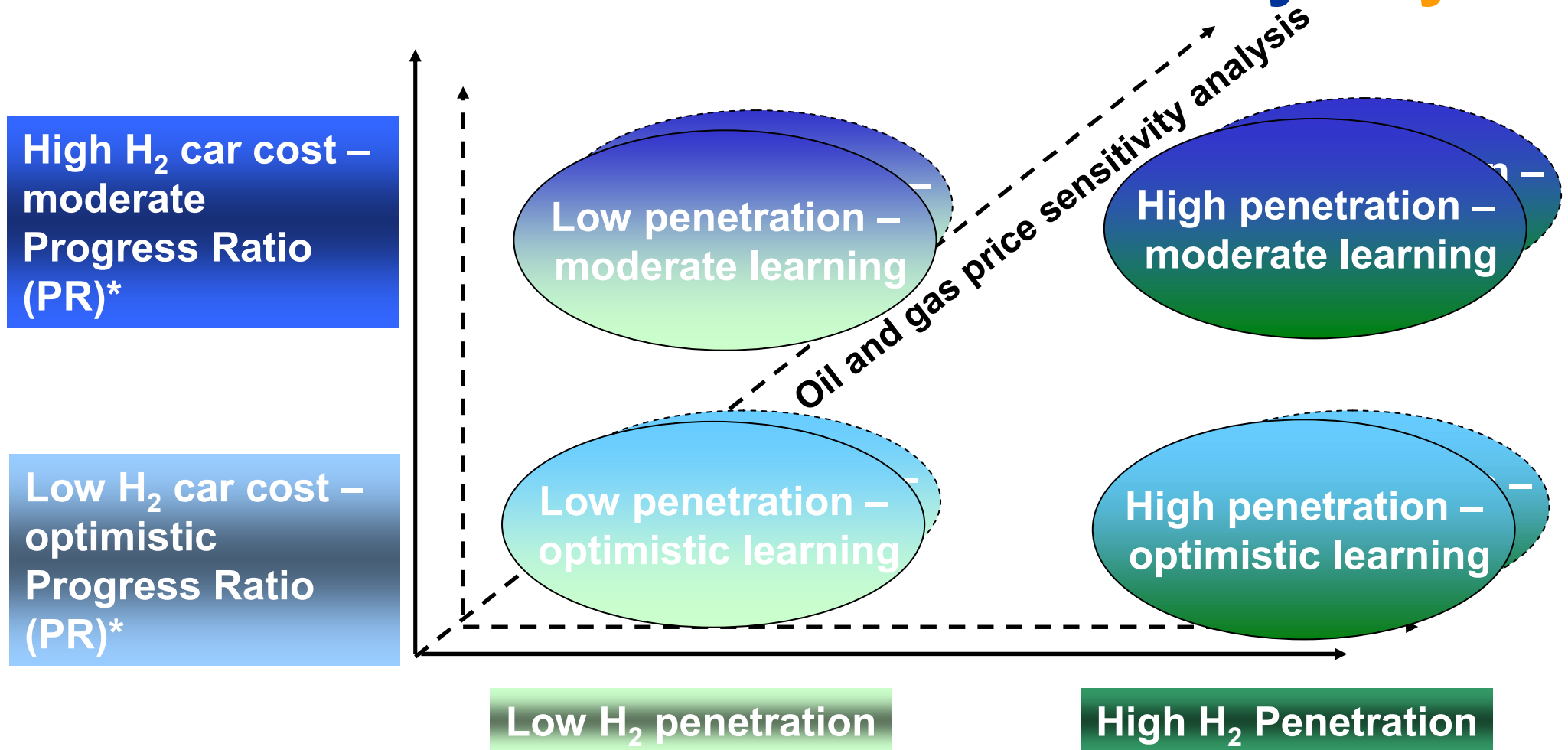
(cumulative investments for a ten-year period, hydrogen high penetration scenario)

The classification of the four hydrogen import/export scenarios for the economic analysis



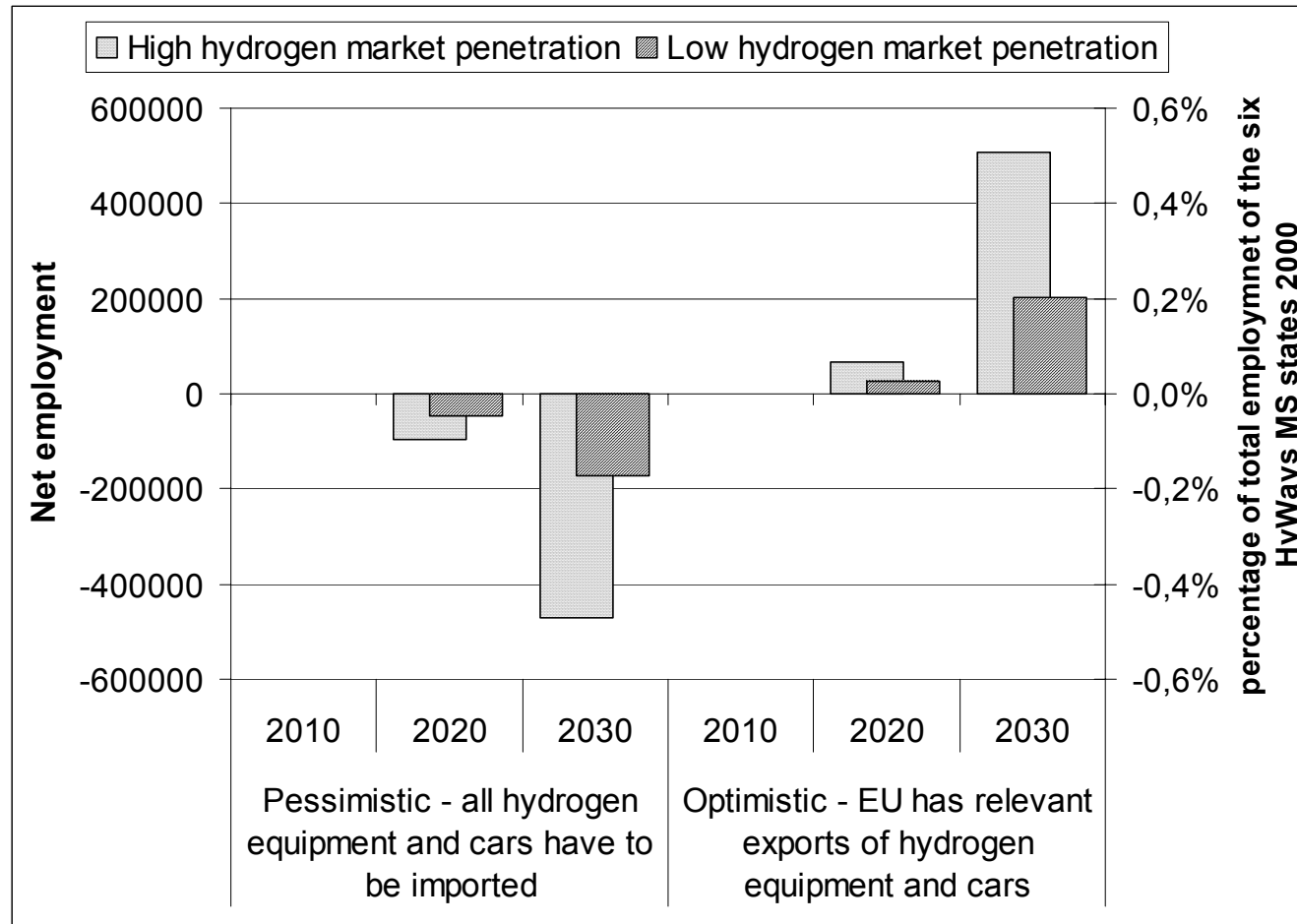
The classification of the four hydrogen import/export scenarios for the economic analysis

HyWays



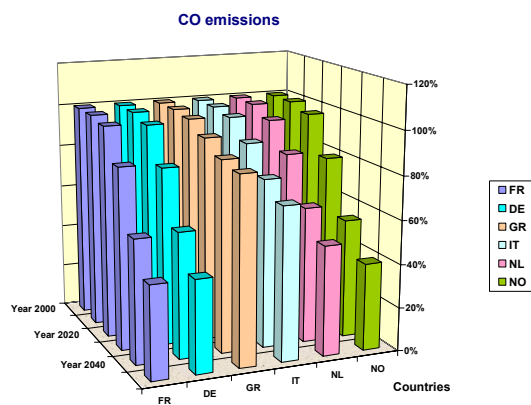
* PR = Progress Ratio describes the speed of cost reduction over the cumulative output

Net employment effects for two penetration scenarios (low and high) for 2010 - 2030

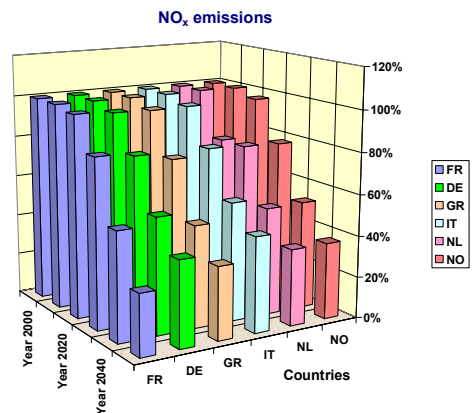


Net employment effects for the “hydrogen high penetration” and “hydrogen low penetration” scenarios with high learning rates for hydrogen passenger cars for the years 2010-2030. Shown are the net employment effects for the six HyWays Phase I countries in two import/export scenarios (HyWays calculations)

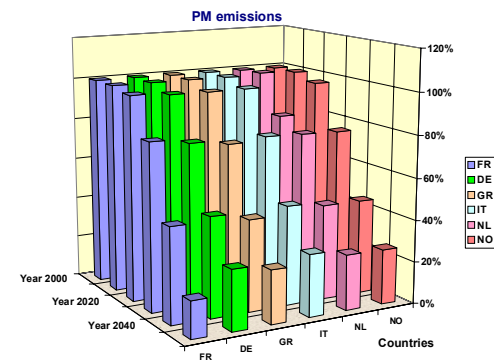
Development of CO, NO_x and PM emissions 2000-2050



Development of CO emissions normalised to reference scenario for the period 2000 - 2050



Development of NO_x emissions normalised to reference scenario for the period 2000 - 2050



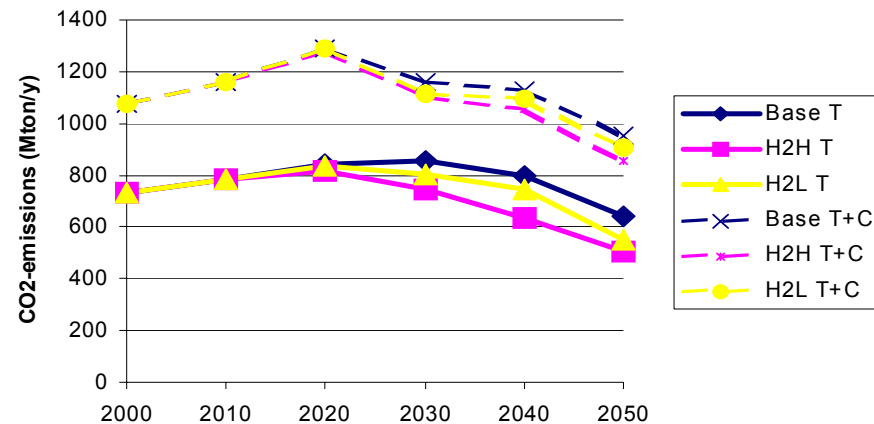
Development of the PM emissions normalised to reference scenario for the period 2000 - 2050

GHG-emissions from road transport WTW

(Sum of all greenhouse gas emissions in CO₂-equivalent)

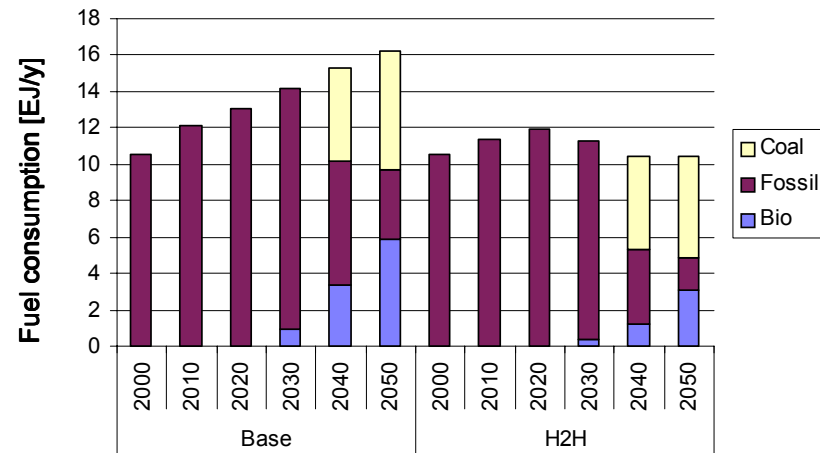
[Preliminary HyWays Results of Phase I for 6 European Countries: D, F, I, GR, N, NL]

Results from HyWays (MARKAL):
CO₂-emissions



Base = scenario with high biofuel share
 H2H = scenario with high hydrogen share
 H2L = scenario with low hydrogen share
 T = TTW only
 T+C = TTW + fuel production

Results from HyWays (MARKAL):
Use of fuels in transport sector



Use of fuels in the transport sector in EU15 in the baseline (left) and H2H high hydrogen penetration scenario. Share of primary energy contribution to total road transport fuel use shown. The contribution of single fuels like gasoline, diesel or H₂ in the fuel consumption is not shown

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